



DEPTH SUMMARY LISTING	
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Date Created: 17-JUN-2008 8:15:03

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-H	Type:	CMTD-B/A	Type:	7-46ZV-XS
Serial Number:	796	Serial Number:	1721	Serial Number:	77178
Calibration Date:	29-Jan-2008	Calibration Date:	27-Feb-2008	Length:	7315.20 M
Calibrator Serial Number:	1009	Calibrator Serial Number:	1051	Conveyance Method:	Wireline
Calibration Cable Type:	7-46ZV-XS	Calibration Gain:	0.81	Rig Type:	LAND
Wheel Correction 1:	-5	Calibration Offset:	-610.00		
Wheel Correction 2:	-5				

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	76.05 M
Rig Up Length At Bottom:	75.66 M
Rig Up Length Correction:	0.39 M
Stretch Correction:	1.4 M
Tool Zero Check At Surface:	0.00 M

1. Schlumberger Depth Control Policy Followed
2. IDW used as primary depth control
3. Z-Chart used as secondary depth control
- 4.
- 5.
- 6.

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OS1: FMI-DSI-XPT-GR  
OS2: MDT-GR  
OS3: VSI-GR  
OS4: CST-GR  
OS5:

Tool Run as per tool sketch with 4x1.5" standoffs

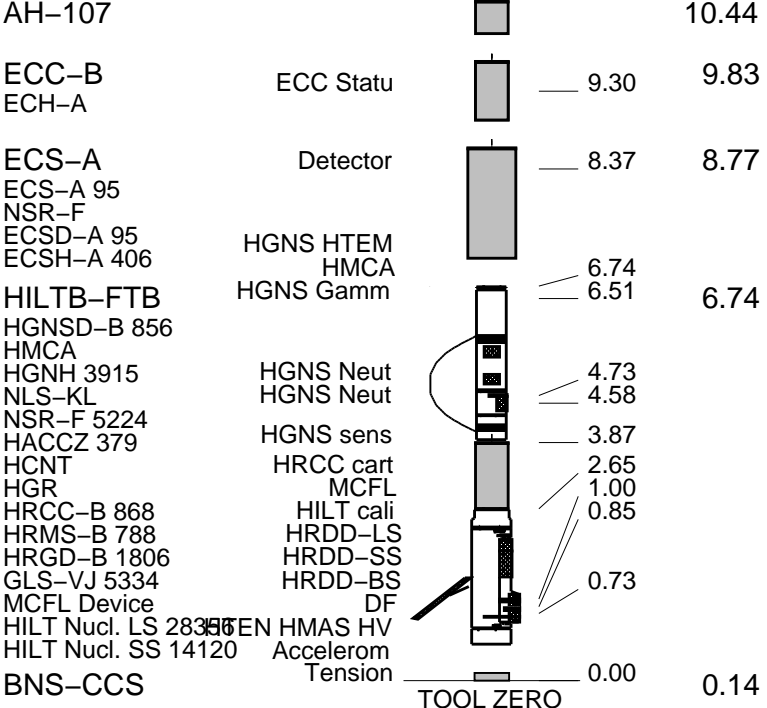
Log presented from TD to Casing as per client request

Data logged with the logging speed of 1800ft/hr

Caliper Check in Casing 12.5115 in (Ref I.D. 12.41 in)

Density Hole Correction set to Bit Size





MAXIMUM STRING DIAMETER 6.63 IN  
 MEASUREMENTS RELATIVE TO TOOL ZERO  
 ALL LENGTHS IN METERS

Client: Nexus Energy  
 Well: Garfish-1  
 Field: Nexus Energy VIC-P-54  
 State: Victoria  
 Country: Australia

Rig Name: West Triton  
 Reference Datum: AHD  
 Elevation: 39.9 m

Drawing Date: 6/12/2008

Production String	(in)		(m)	Well Schematic	(m)	(in)		Casing String
	OD	ID	MD		MD	OD	ID	
Derrick Floor Elevation			-39.9					Casing String Casing Shoe
			56.3		56.3 127.8	30.000 30.000	13.375	
					746.5	13.375		Casing Shoe

						746.5	8.500		Borehole Segment
						2590.6	8.500		Borehole Segment Bottom

All Depths are Driller’s Depths

Schlumberger

Main Pass  
1:200

MAXIS Field Log

Company: Nexus EnergyWell: Garfish-1

Input DLIS Files

DEFAULTMERGE\_TLD\_MCFL\_CNL\_041FN:1PRODUCER17-Jun-2008 10:252597.0 M669.8 M

Output DLIS Files

DEFAULTTLD\_MCFL\_CNL\_ECS\_045PUPFN:37PRODUCER17-Jun-2008 10:452597.0 M723.4 M

Integrated Hole/Cement Volume Summary

Hole Volume = 5.84 M3  
Cement Volume = 5.84 M3 (assuming 0.00 IN casing O.D.)  
Computed from 2590.5 M to 2434.4 M using data channel(s) HCAL

HILTB-FTB  
ECC-B  
HNGC-BA  
DTC-H

SRPC-3582-Q1\_2008\_OP15\_b  
SPC-3530-NUCL\_b  
SPC-3530-NUCL\_b  
15C0-309

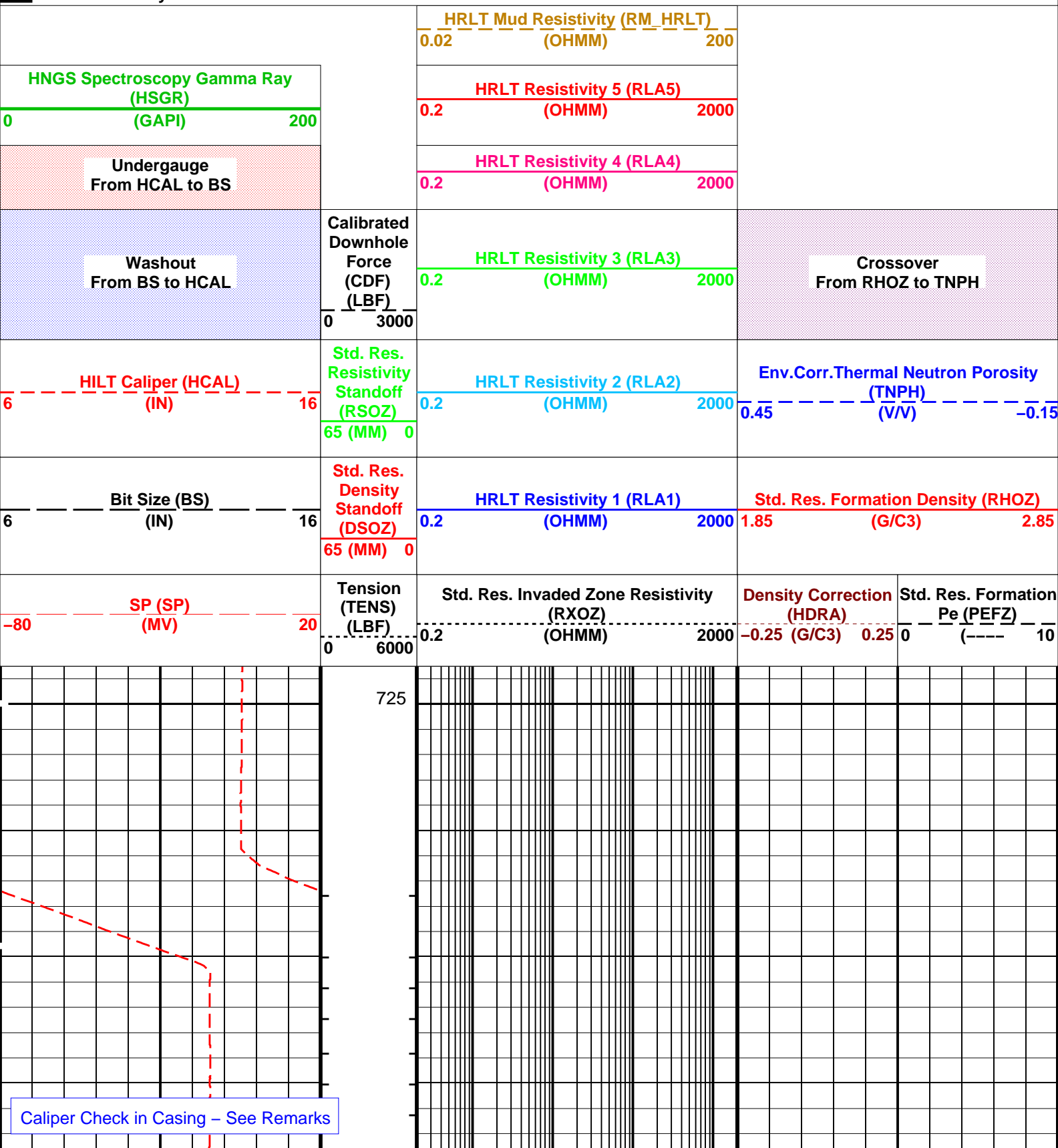
ECS-A  
HRLT-B  
HNGS-BA  
BSP

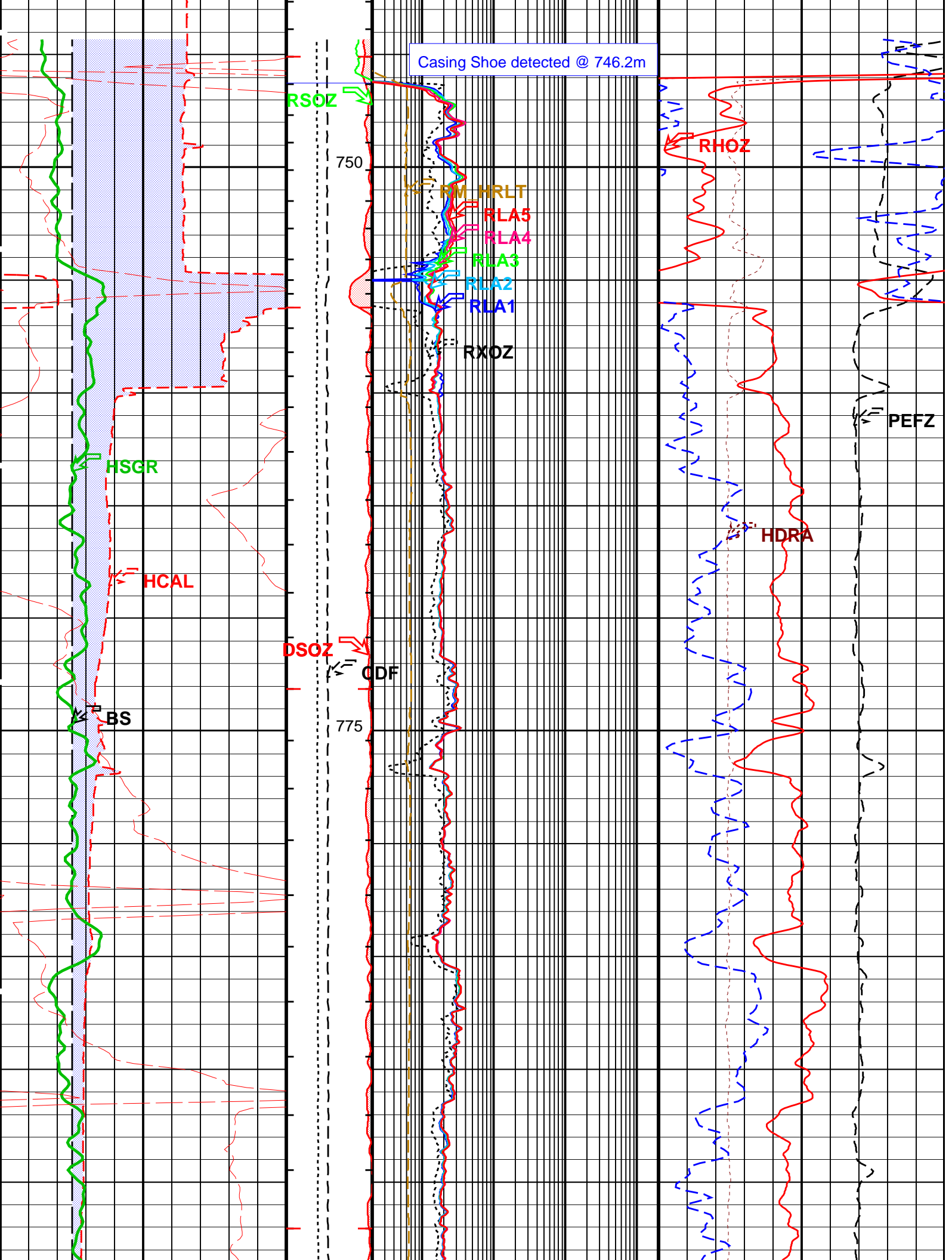
SPC-3530-NUCL\_b  
15C0-309  
SPC-3530-NUCL\_b  
15C0-309

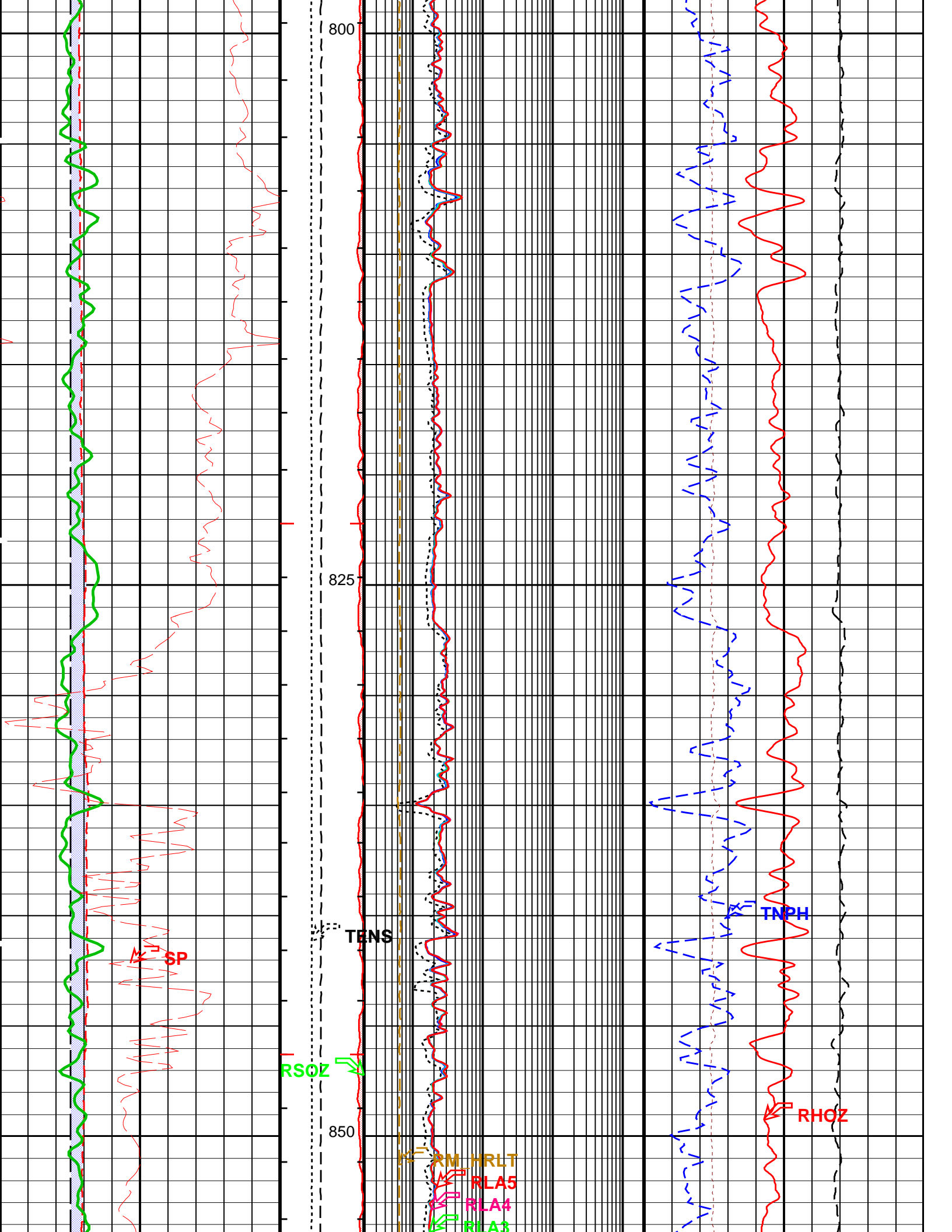
## PIP SUMMARY

- └ Integrated Hole Volume Minor Pip Every 0.1 M3  
└ Integrated Hole Volume Major Pip Every 1 M3  
└ Integrated Cement Volume Minor Pip Every 0.1 M3  
└ Integrated Cement Volume Major Pip Every 1 M3

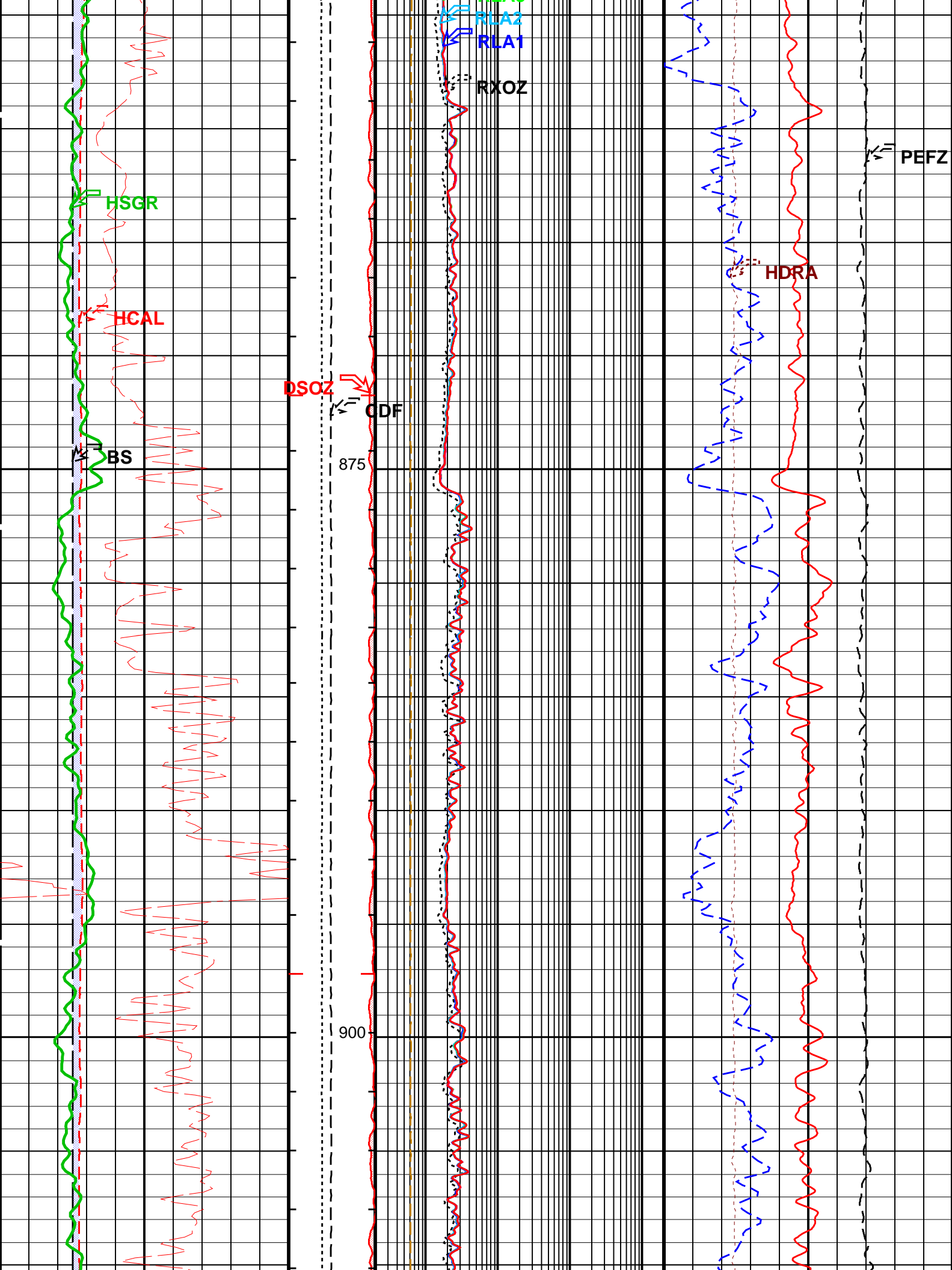
Time Mark Every 60 S

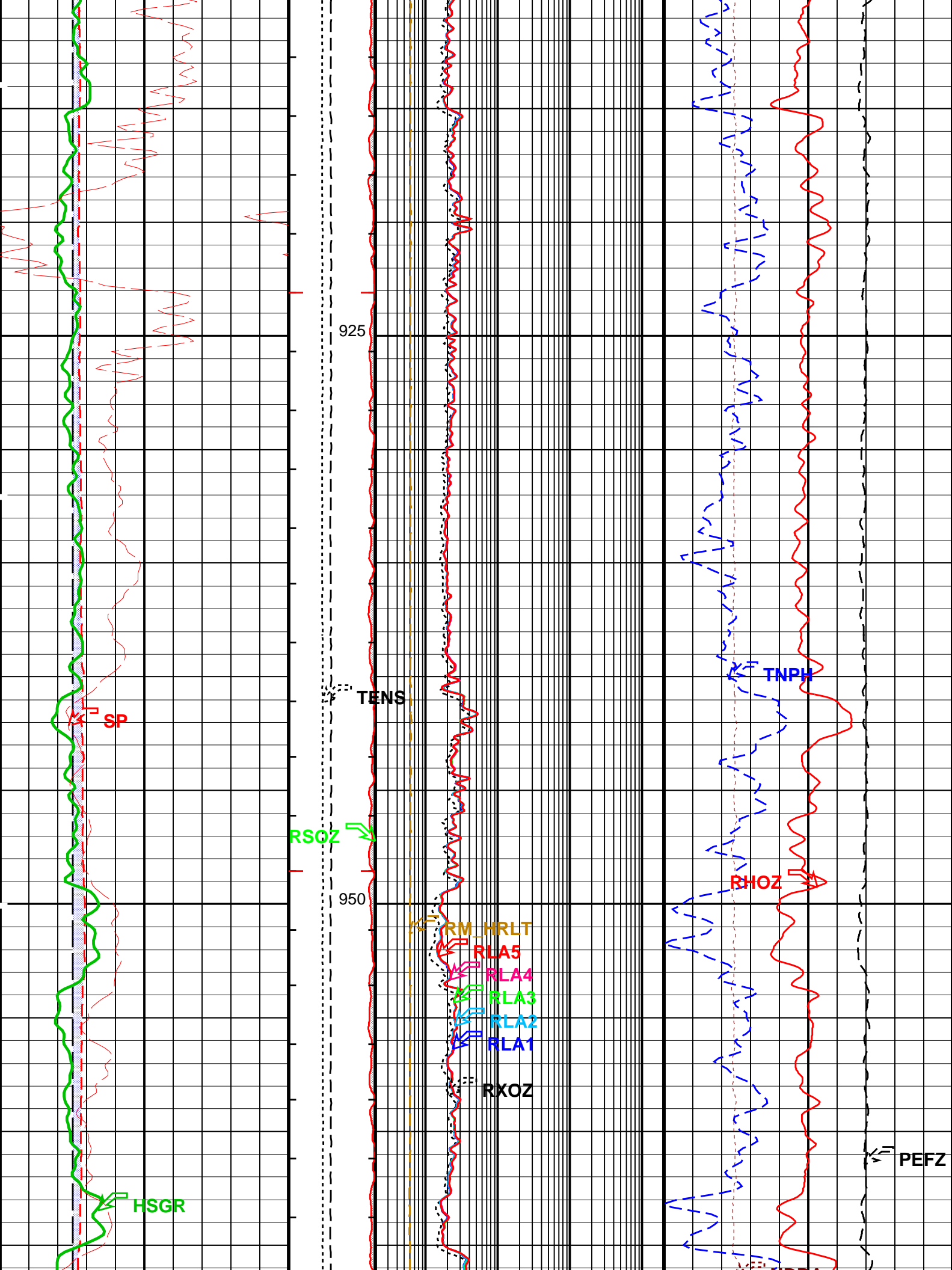


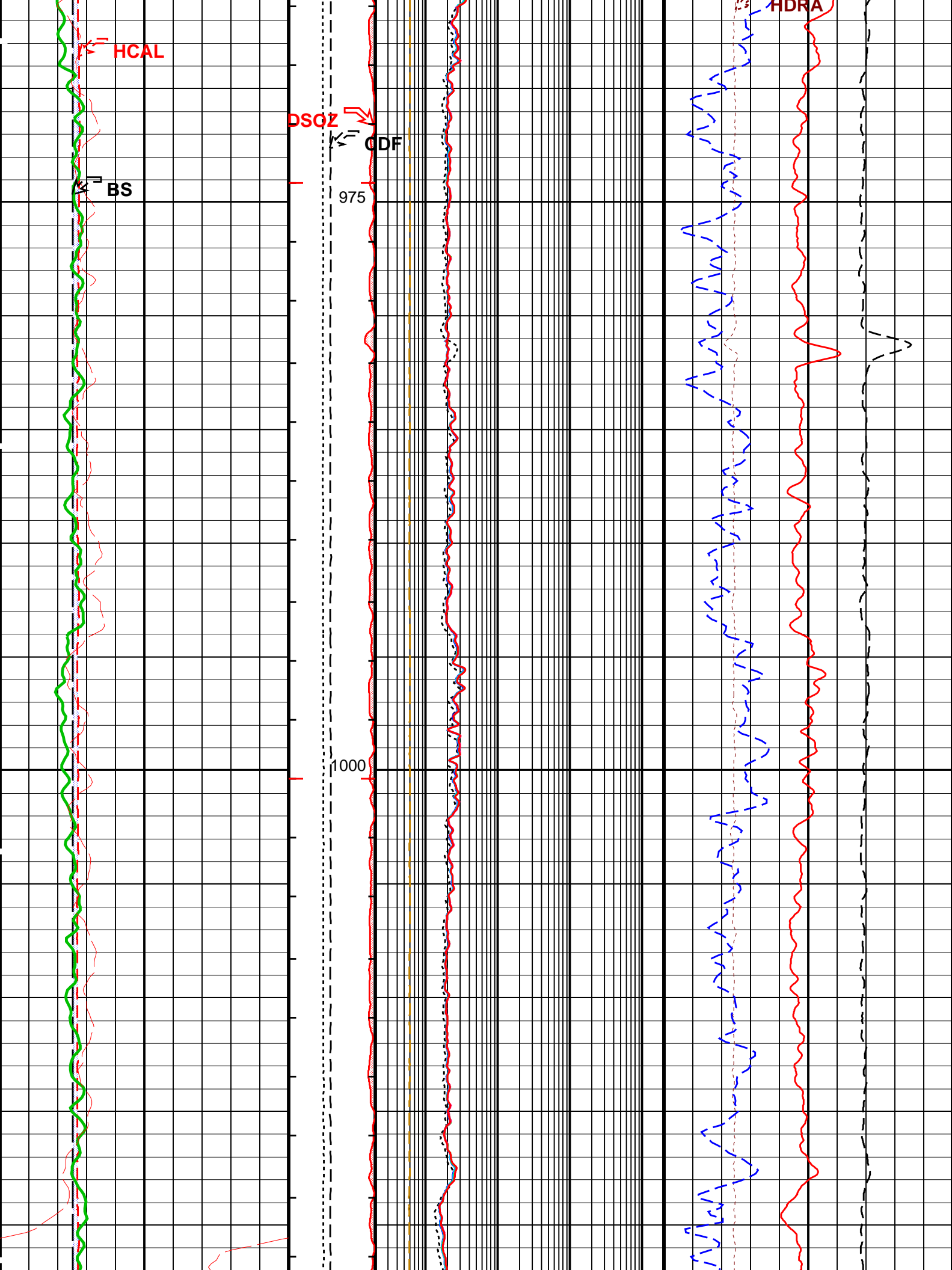


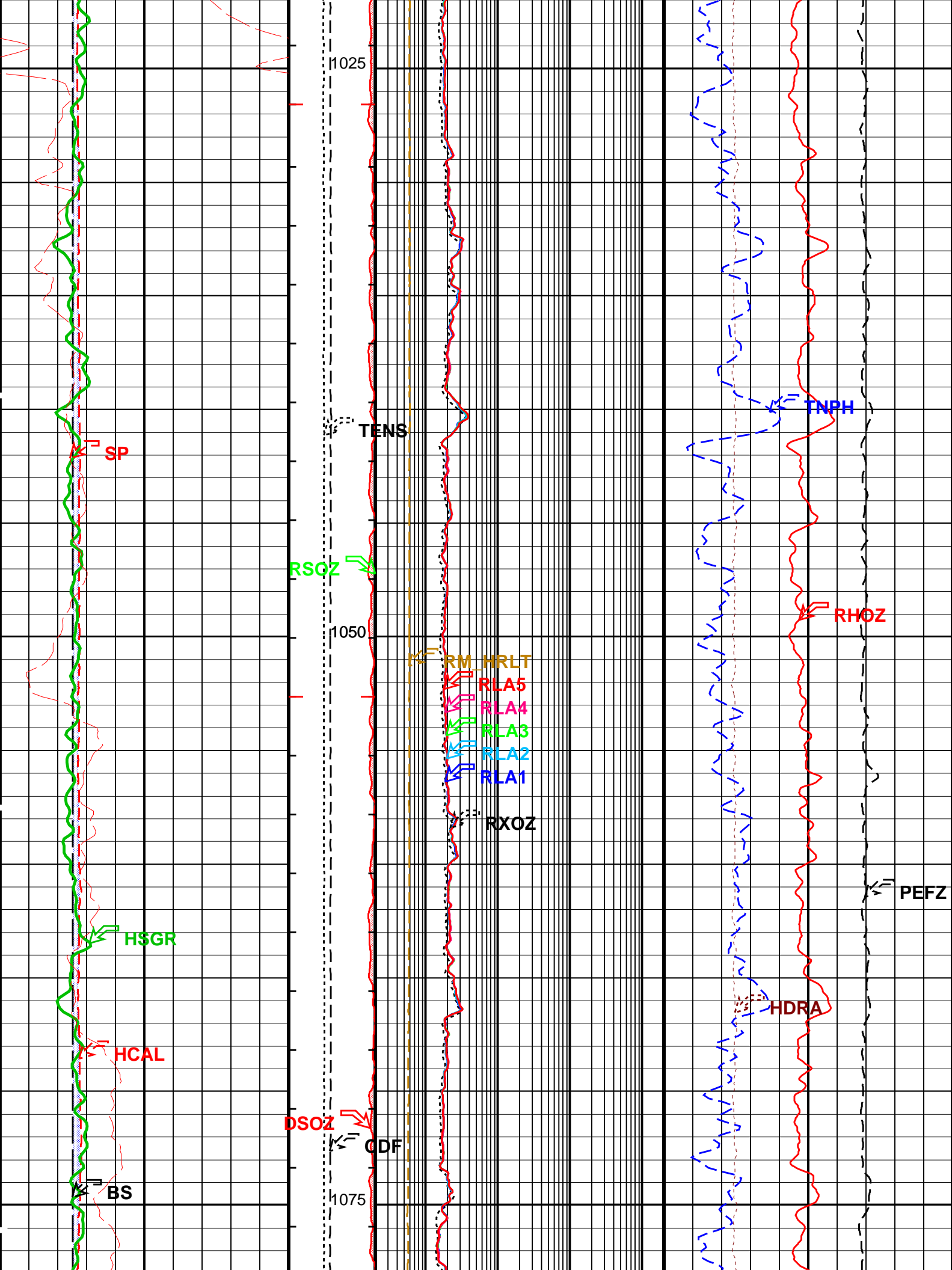


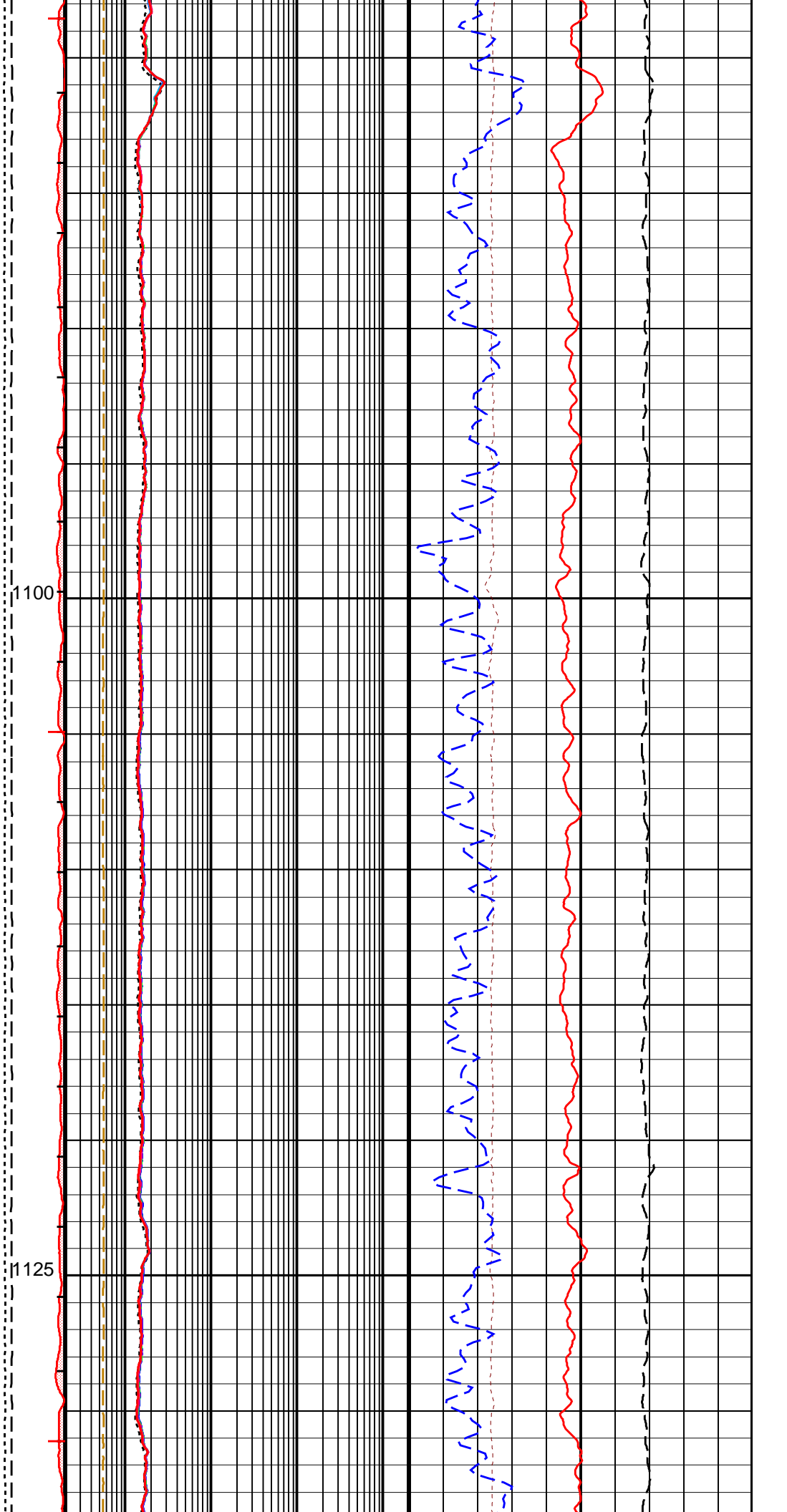
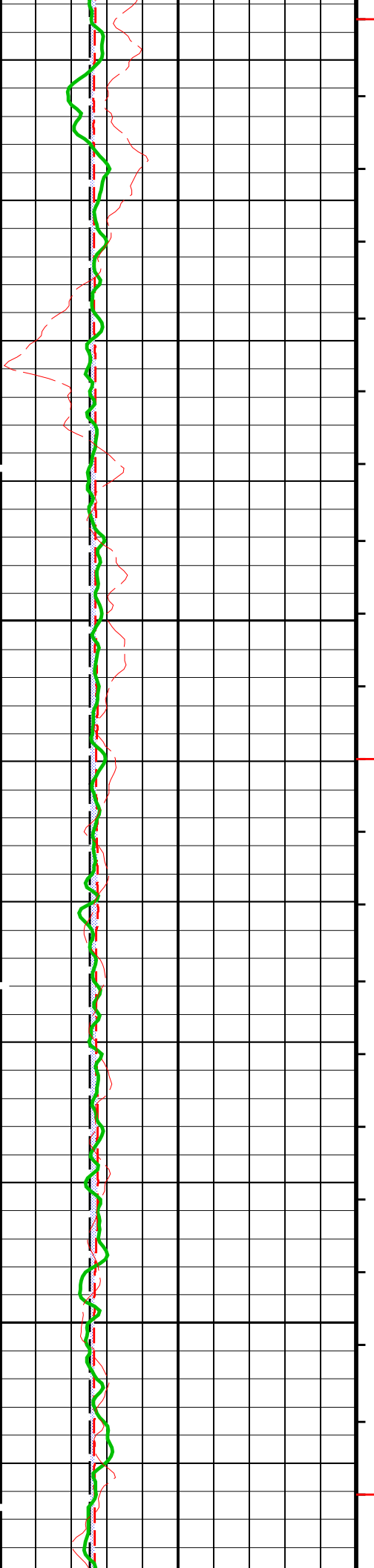


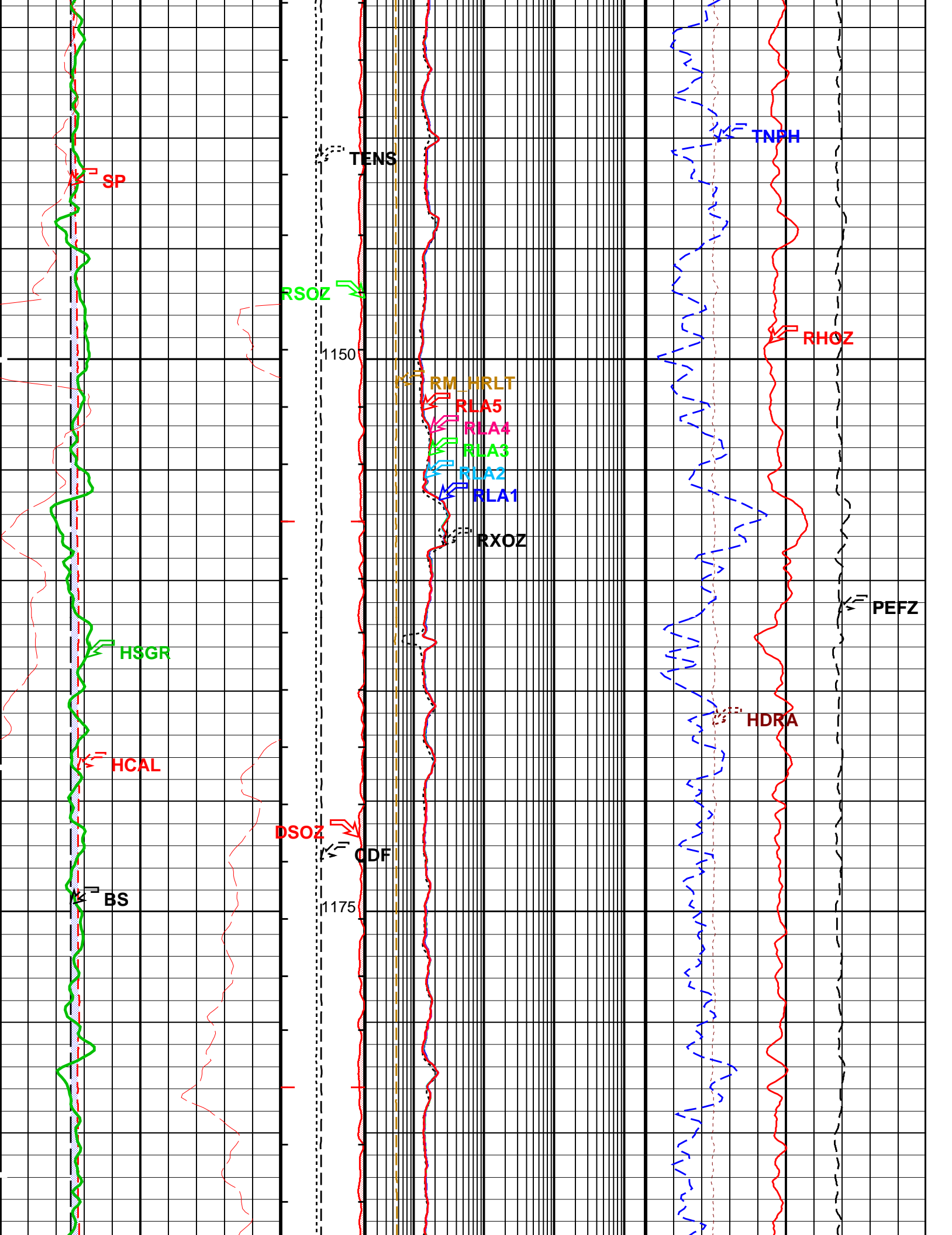


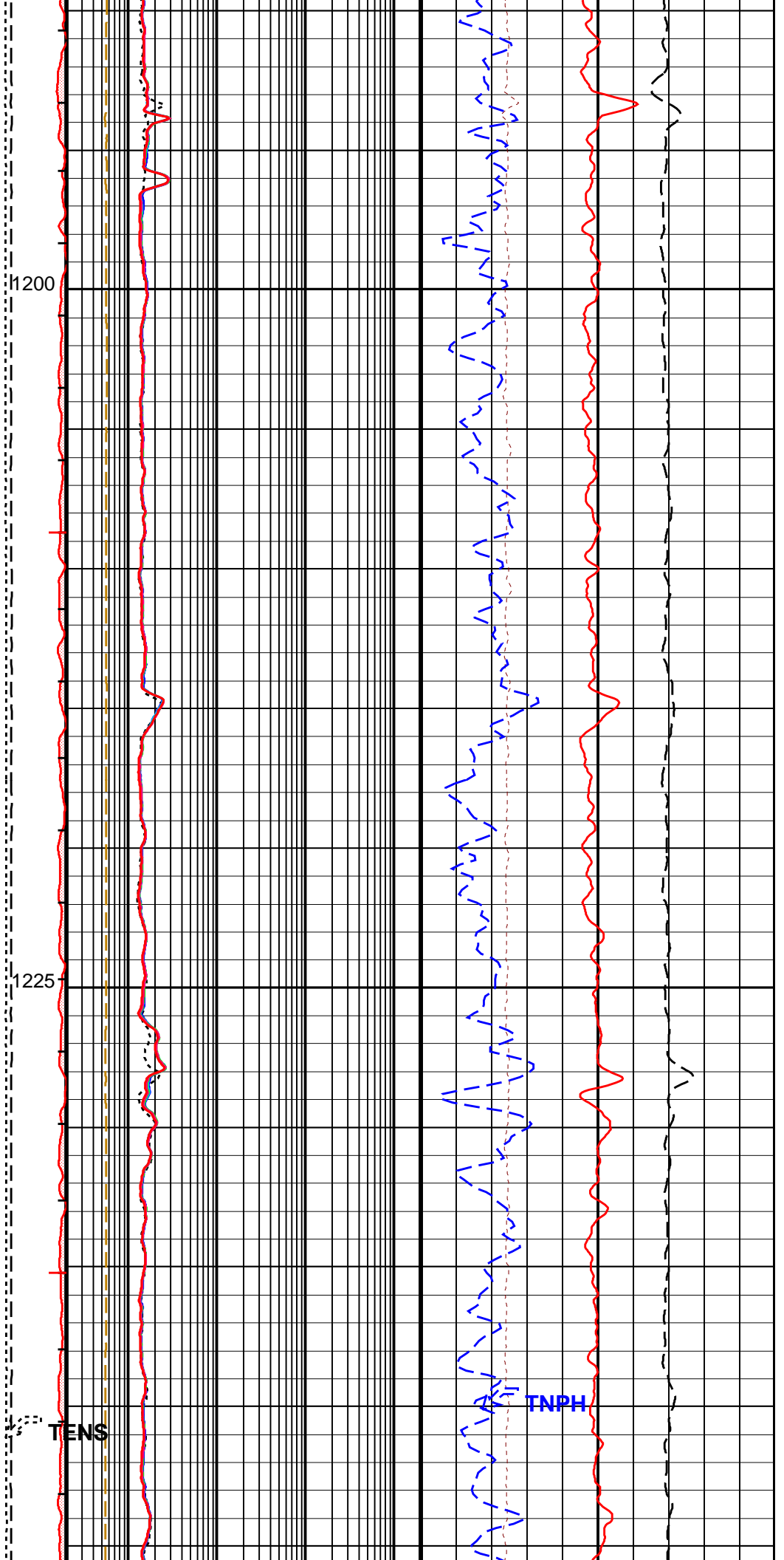
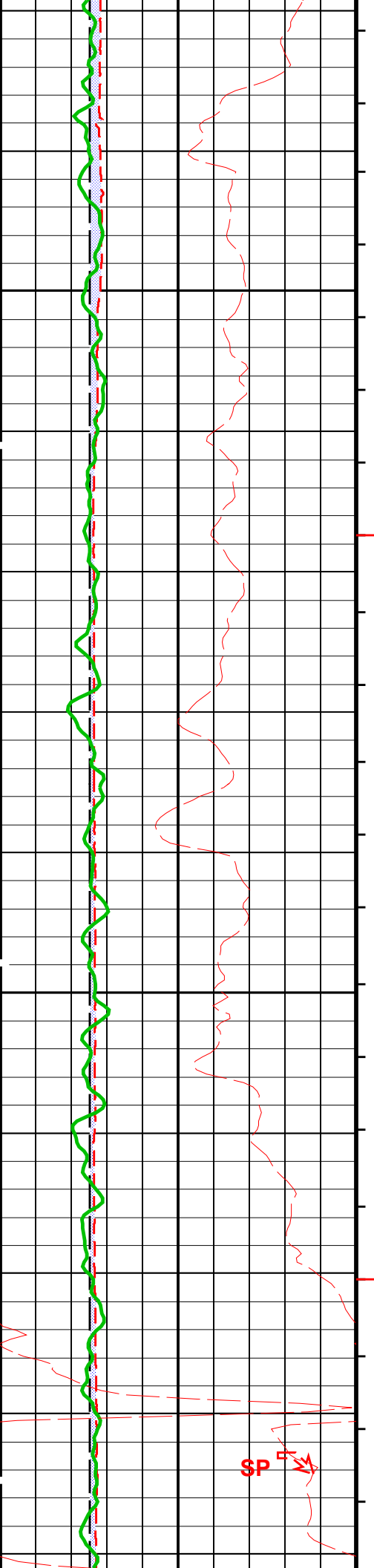


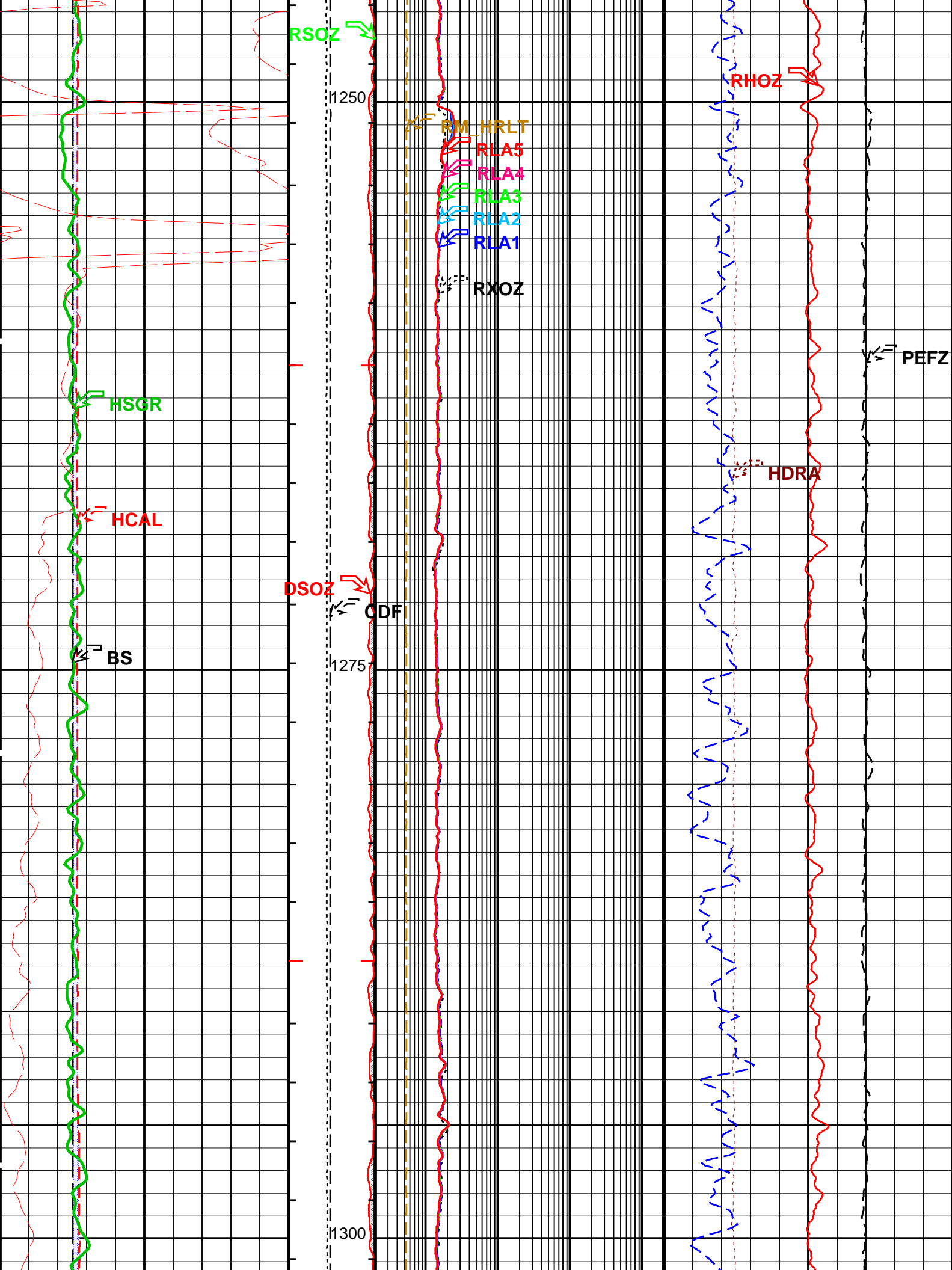




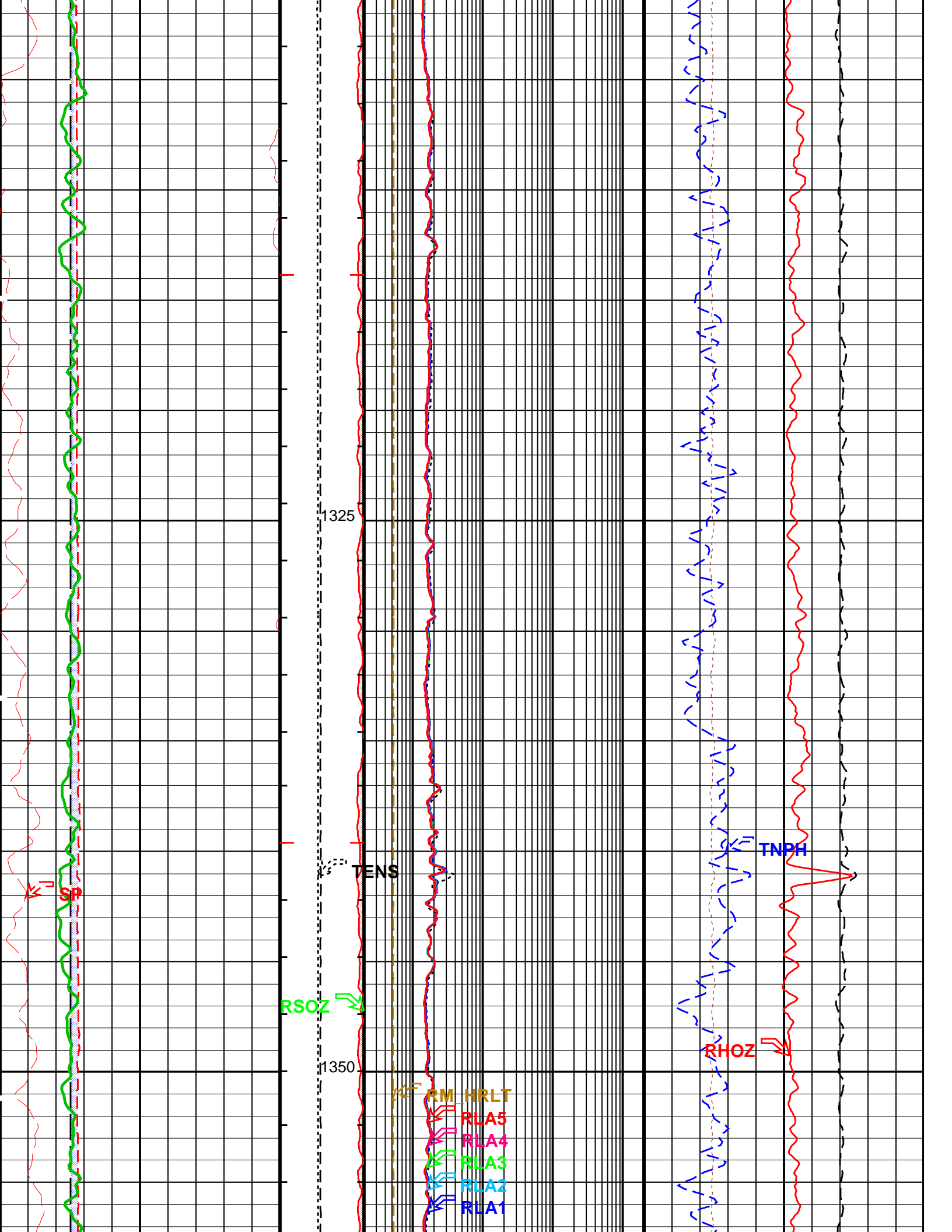


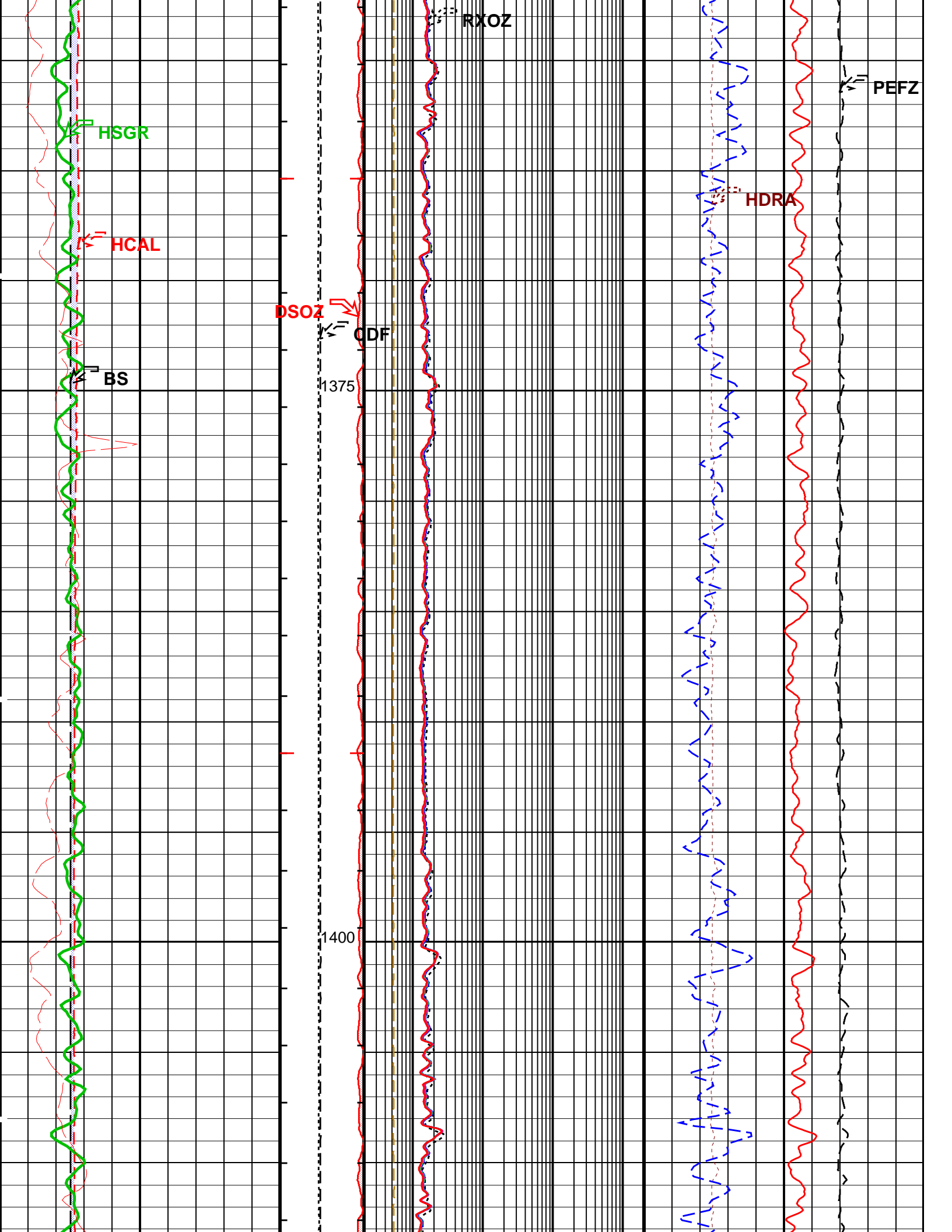


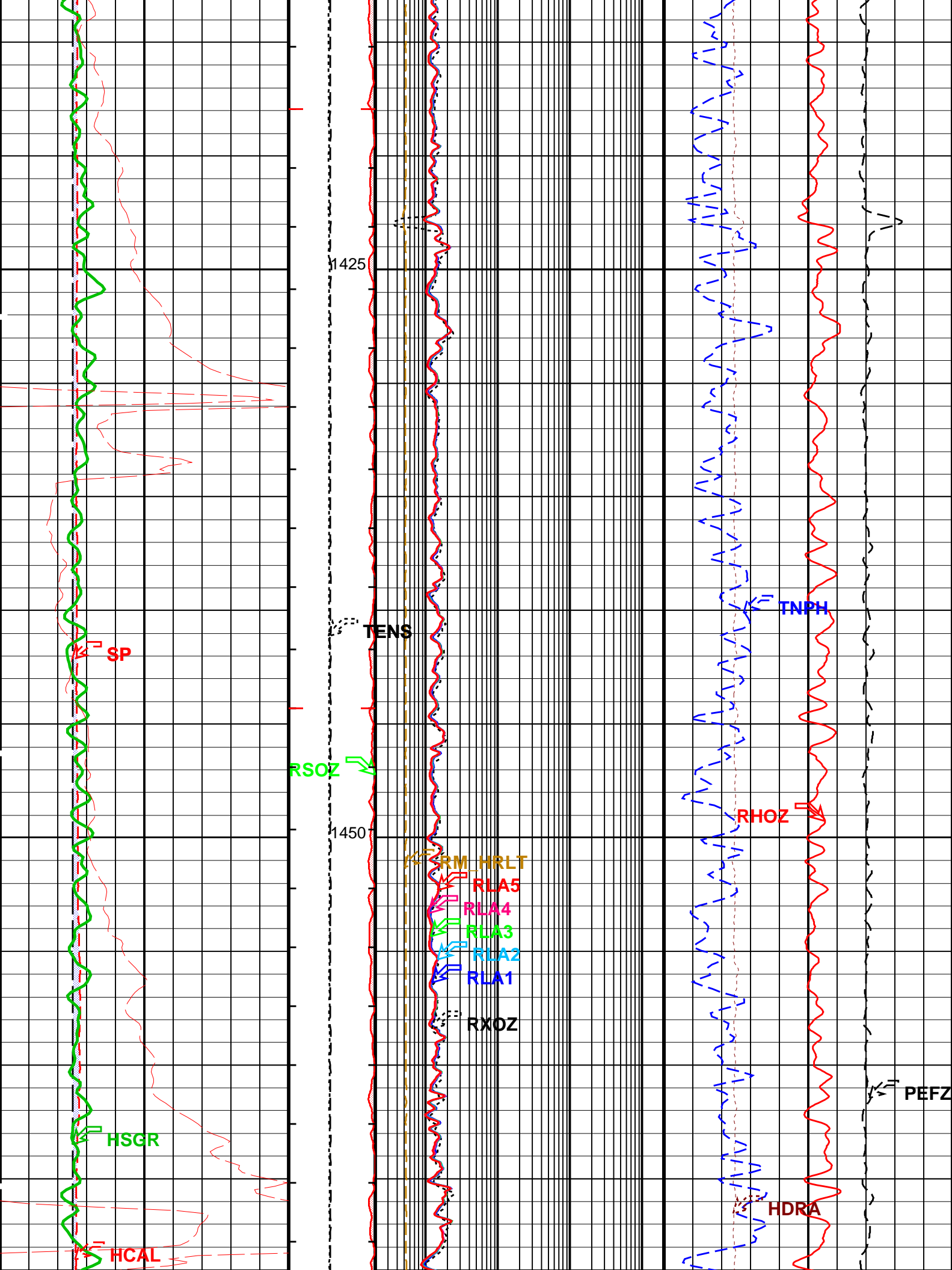


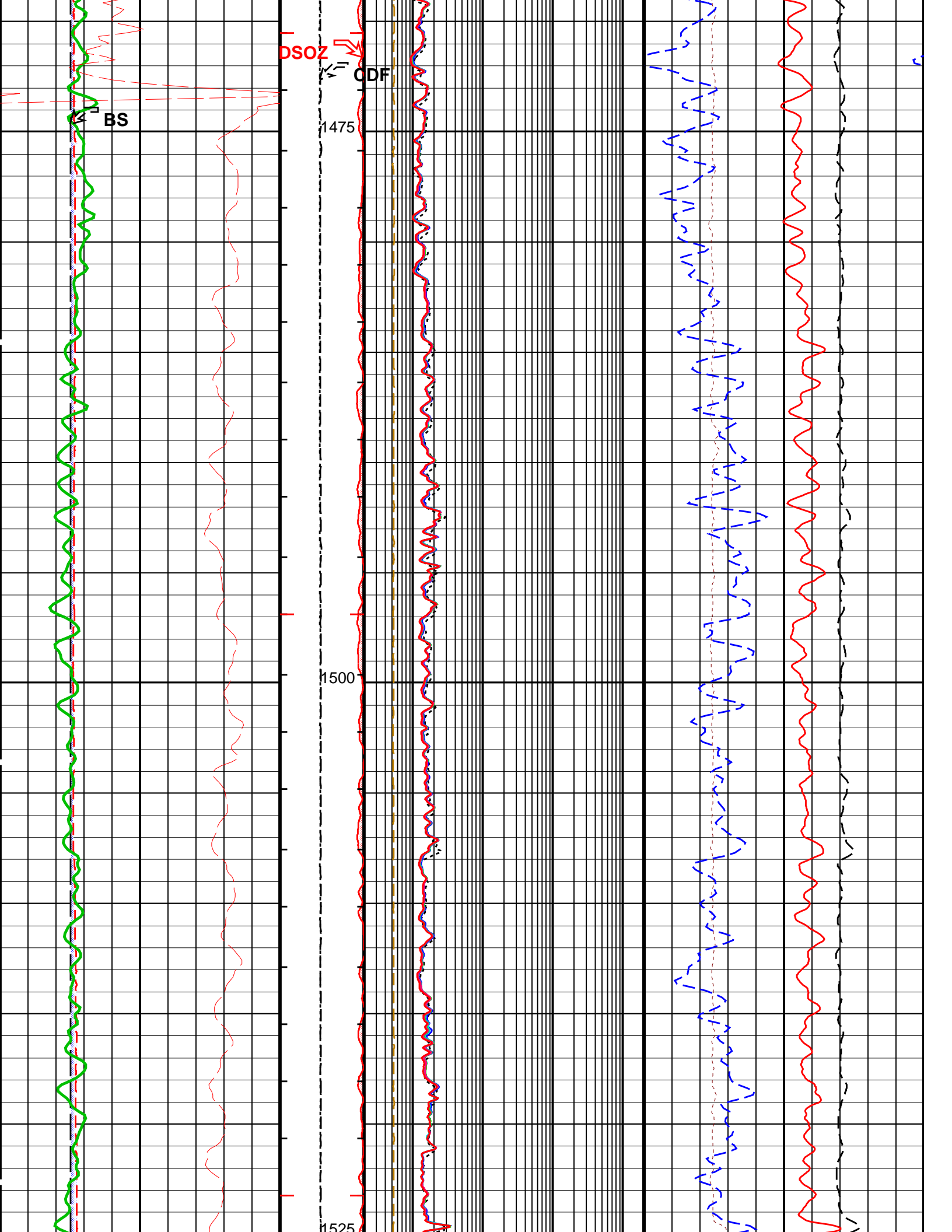


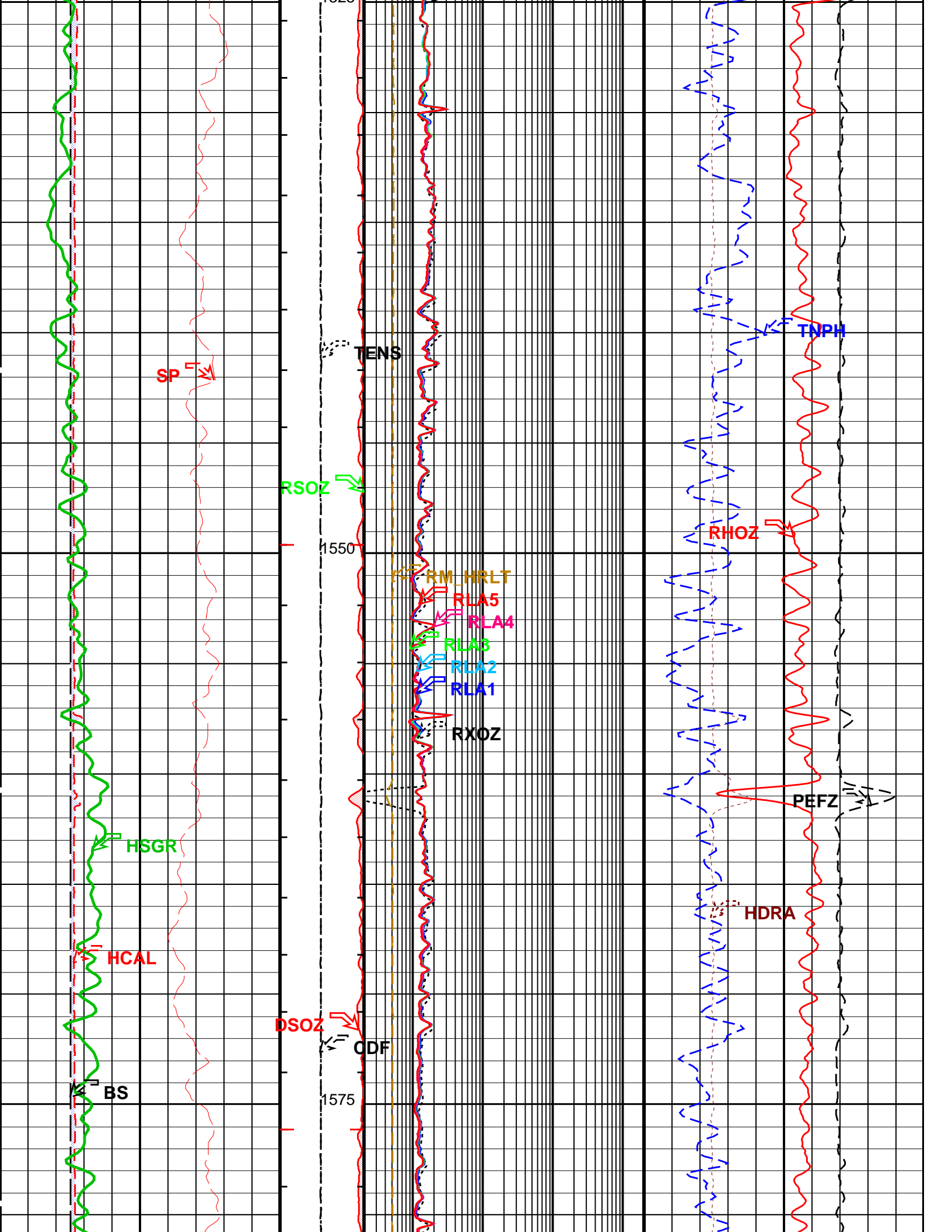


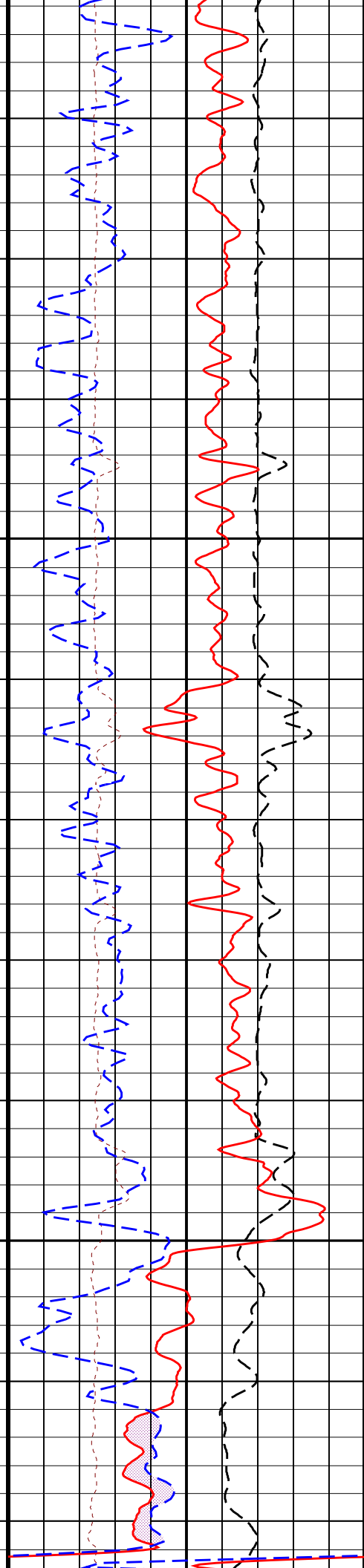
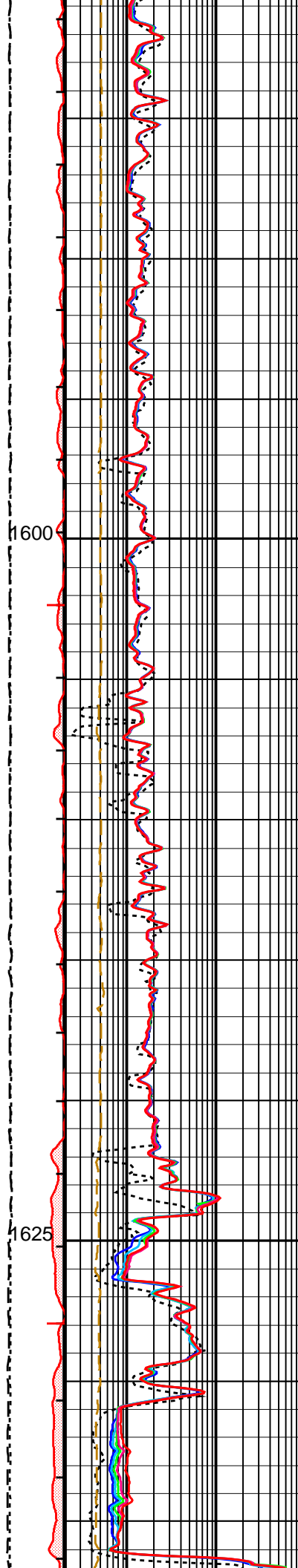
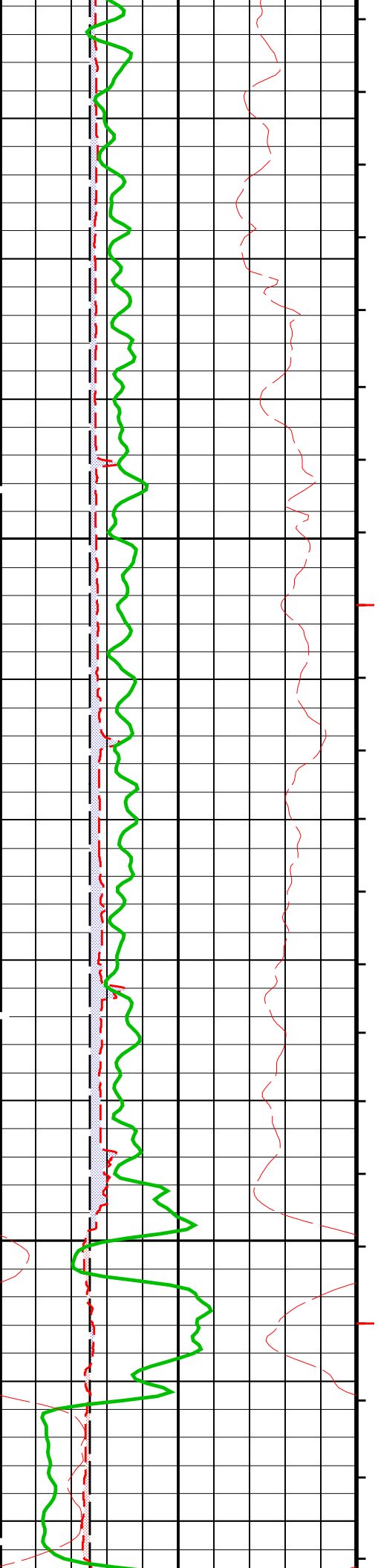


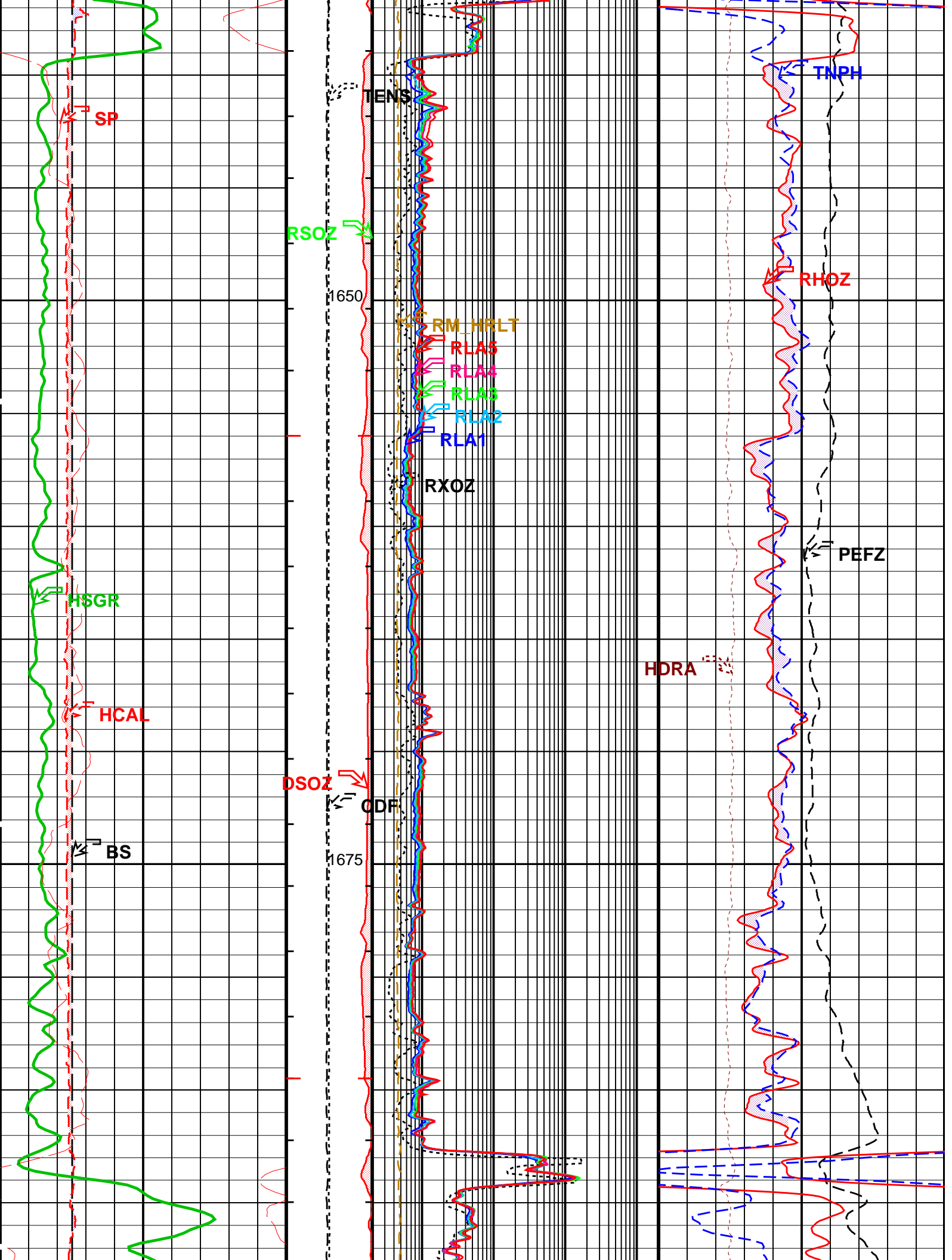


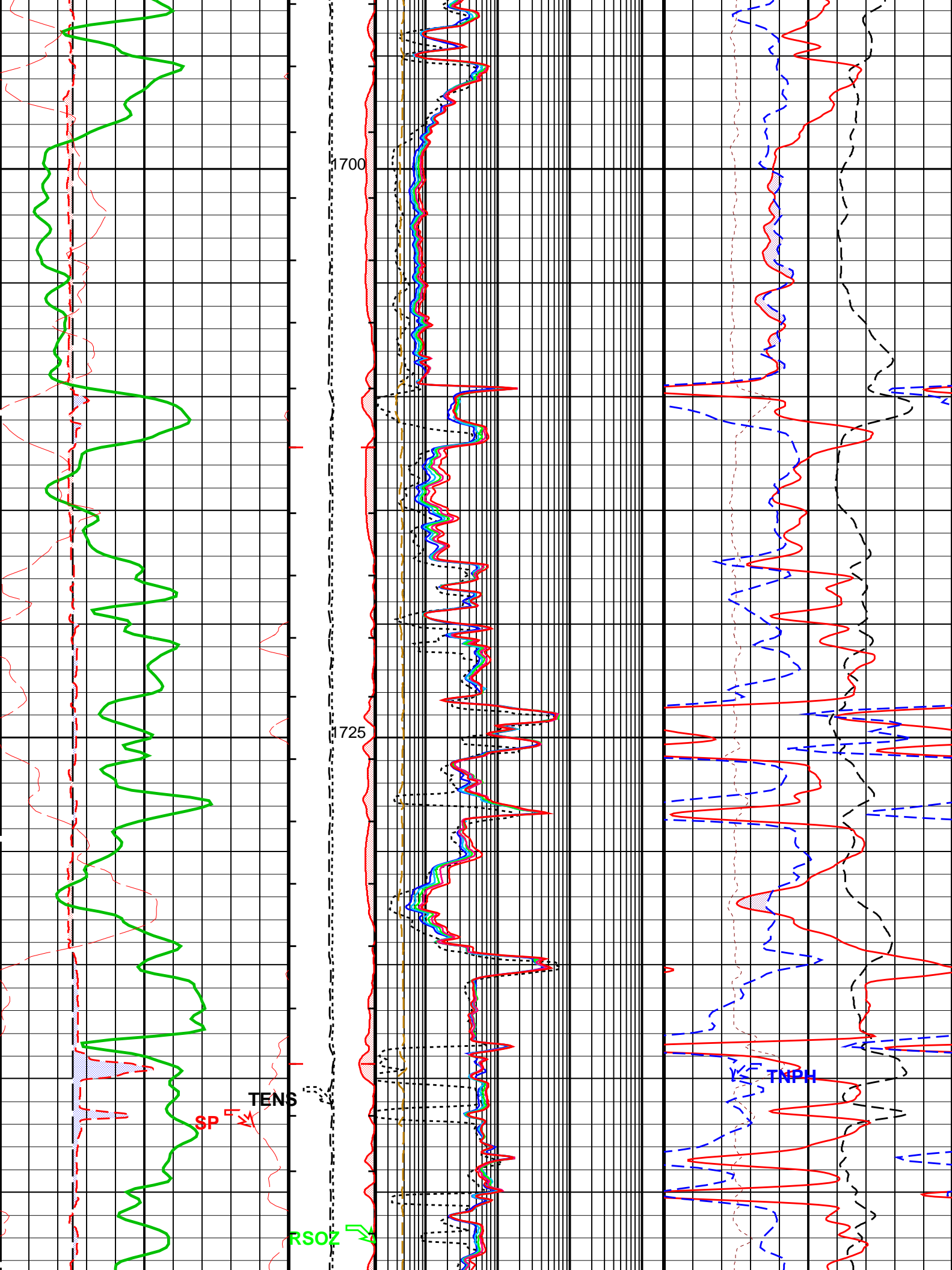




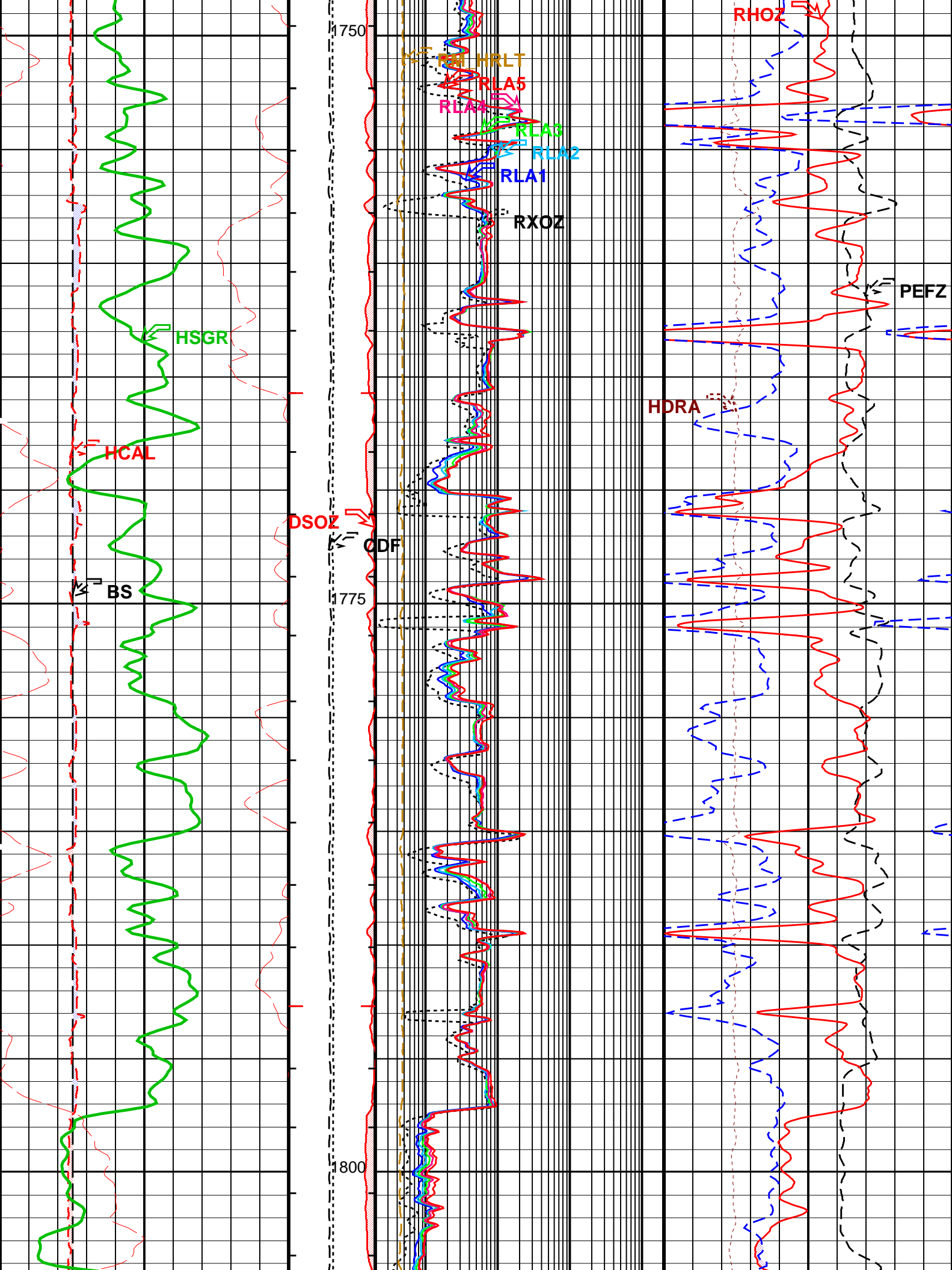


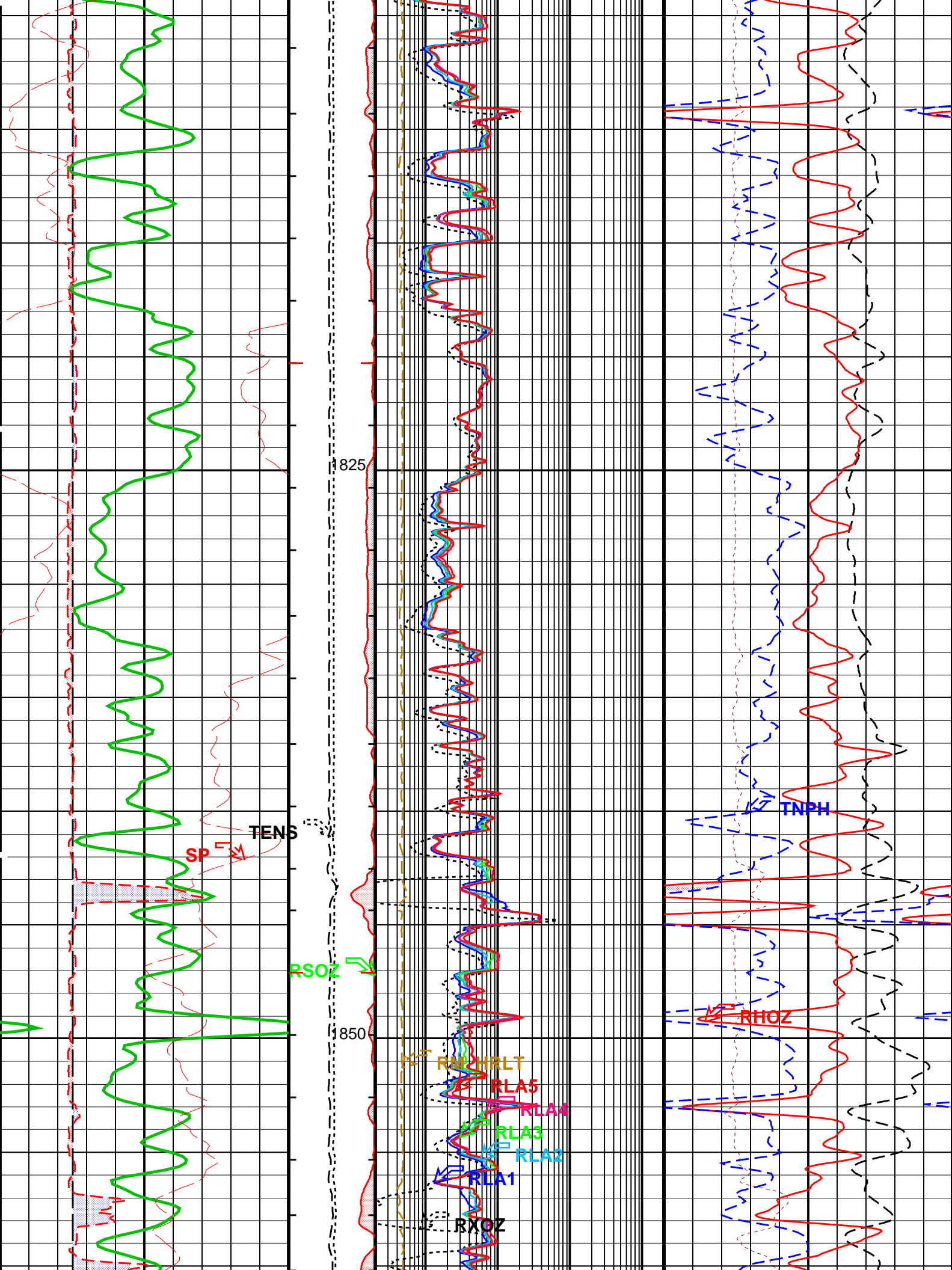


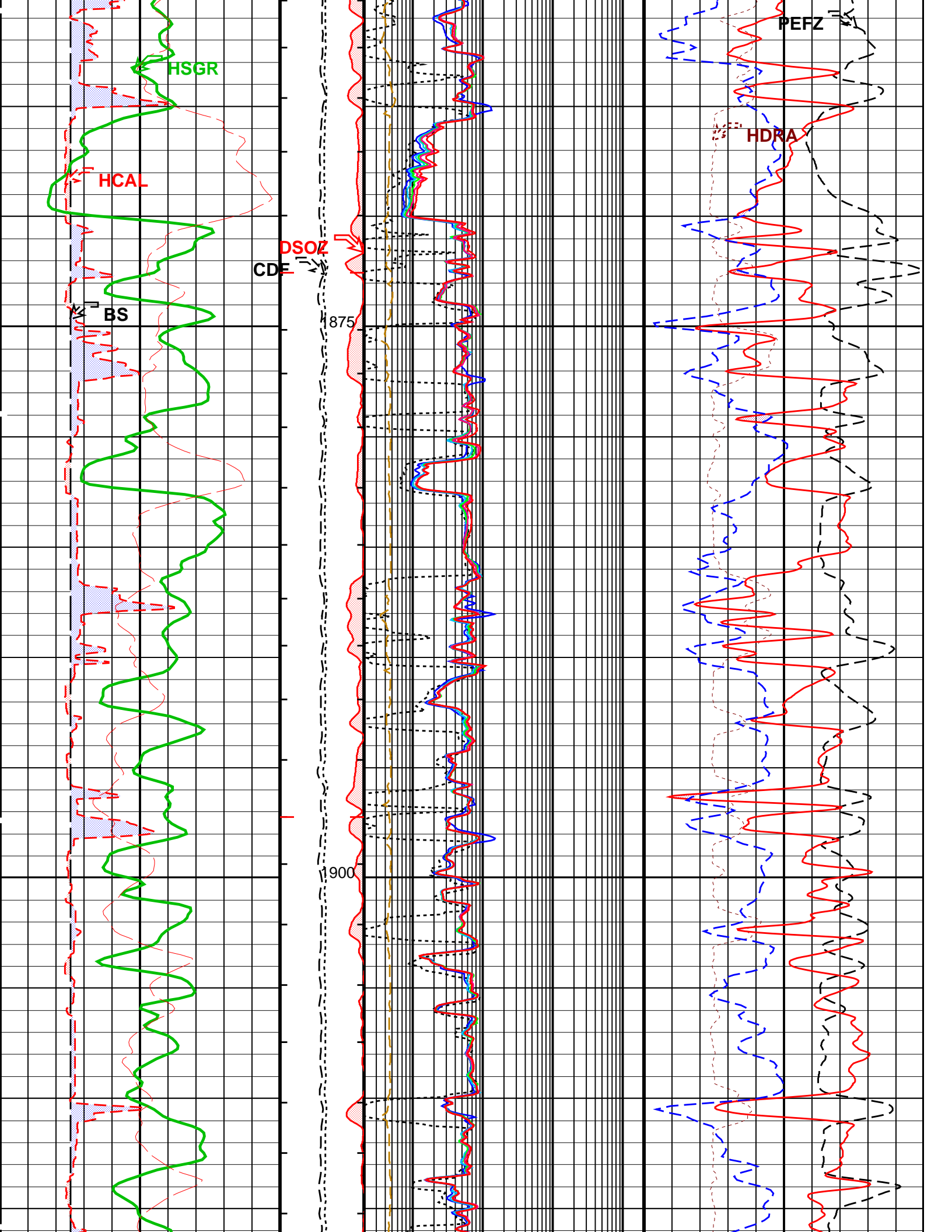


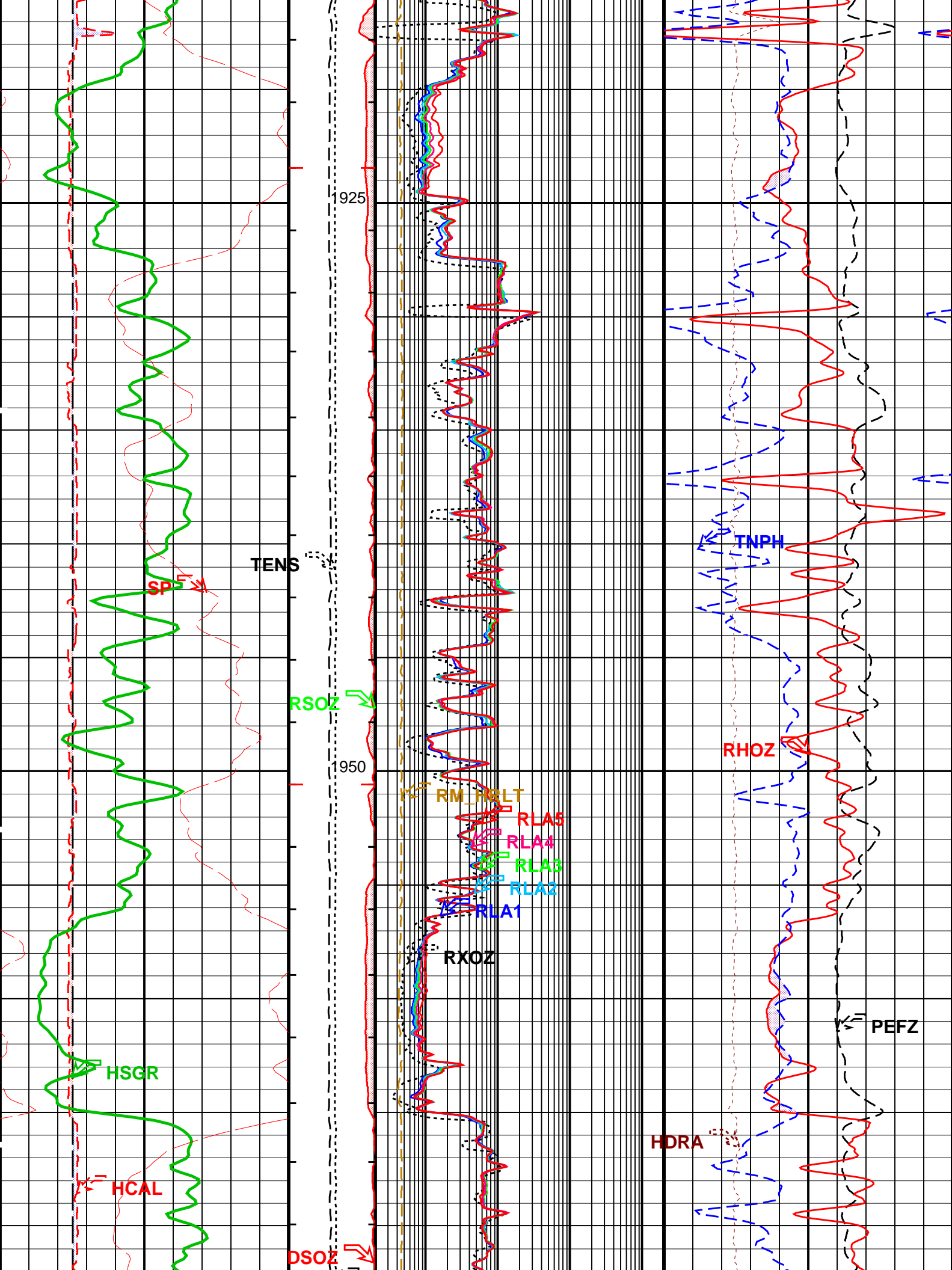


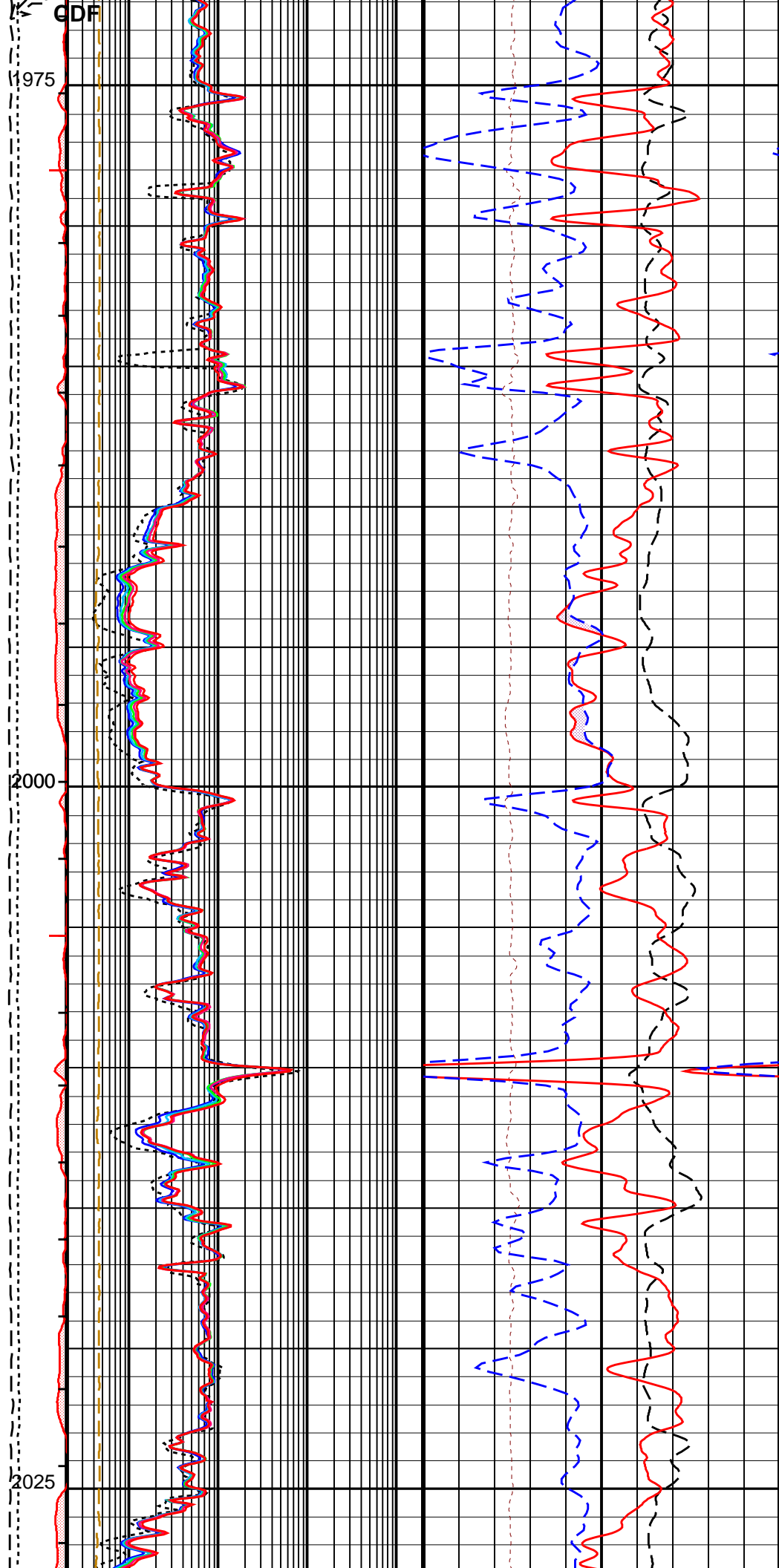
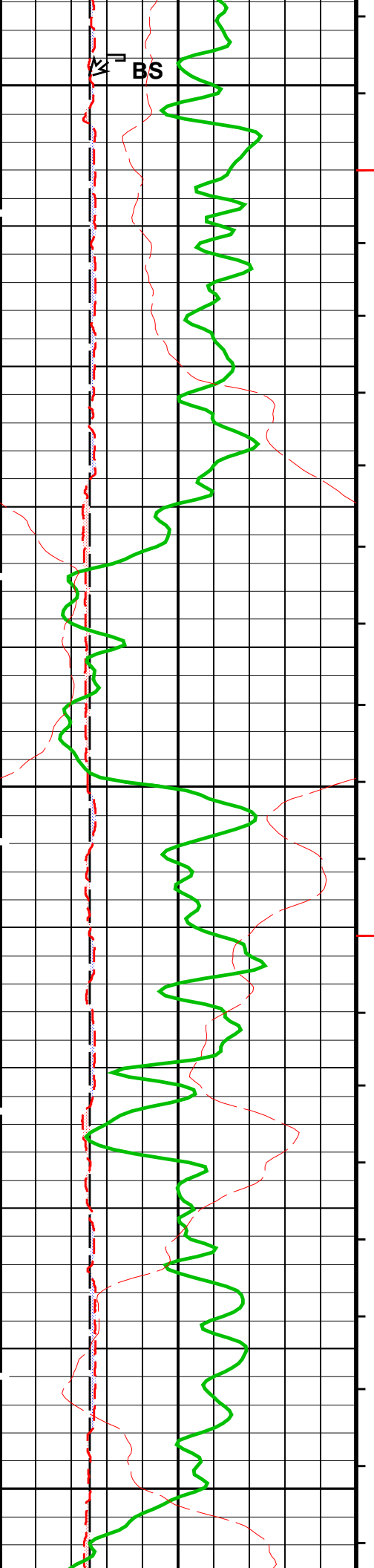


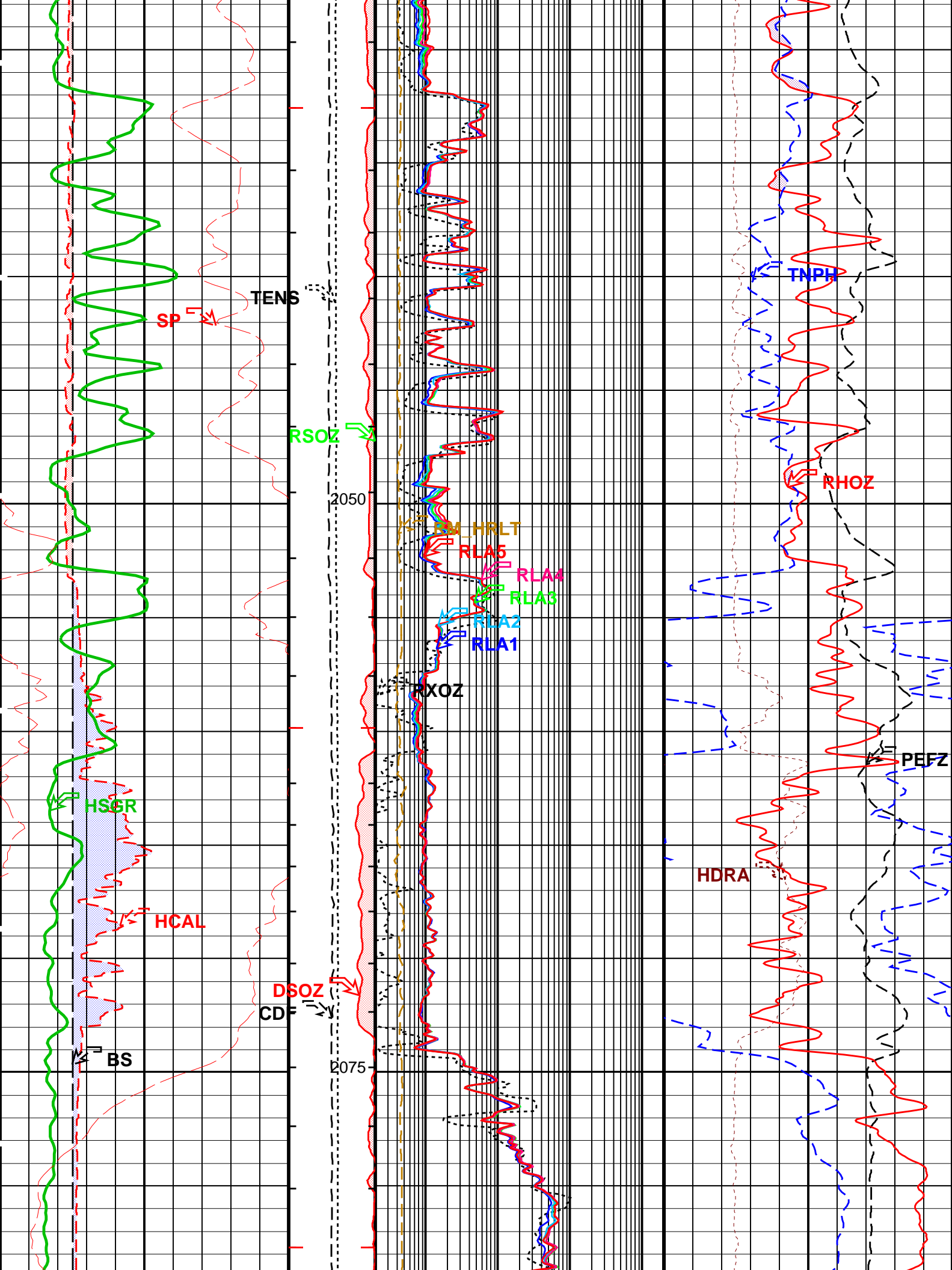


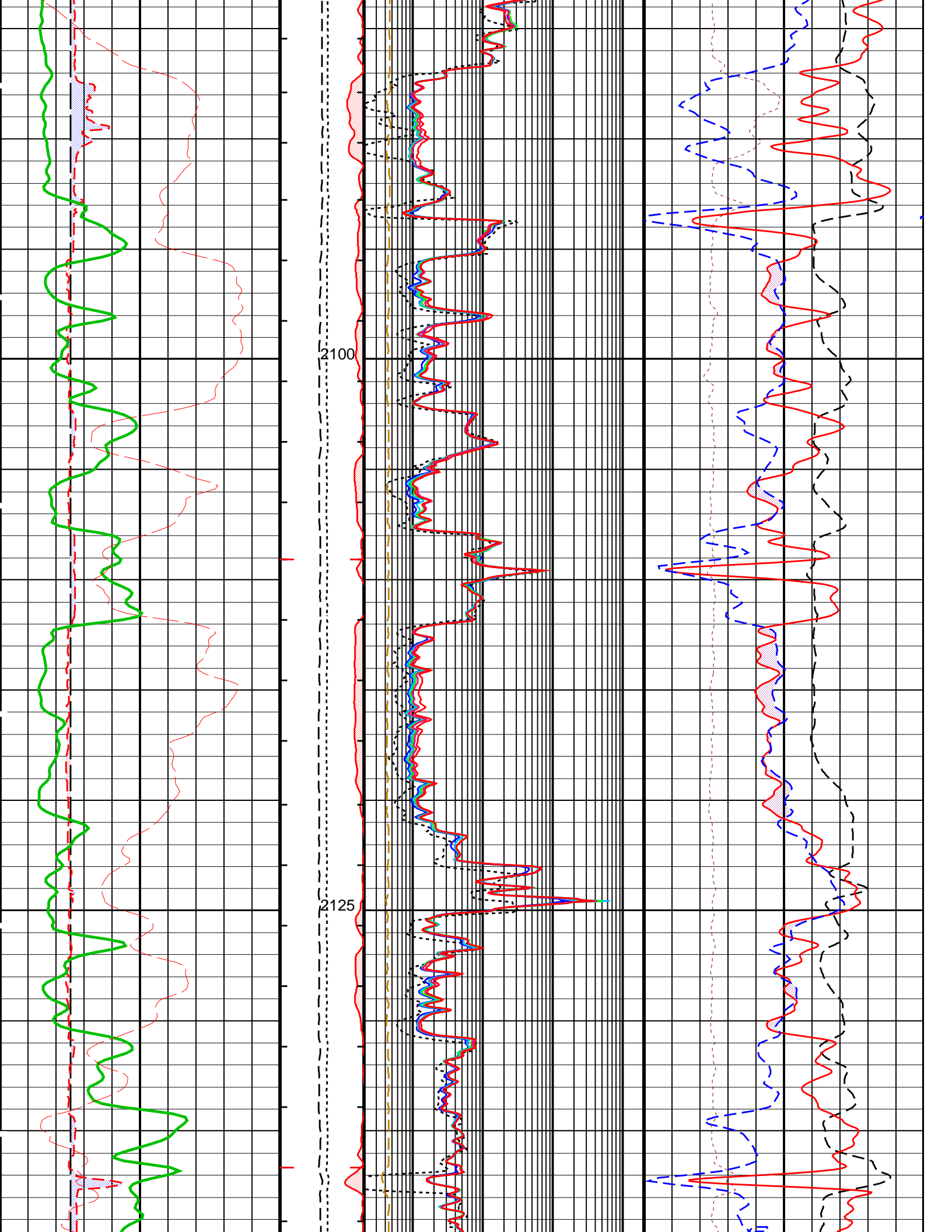




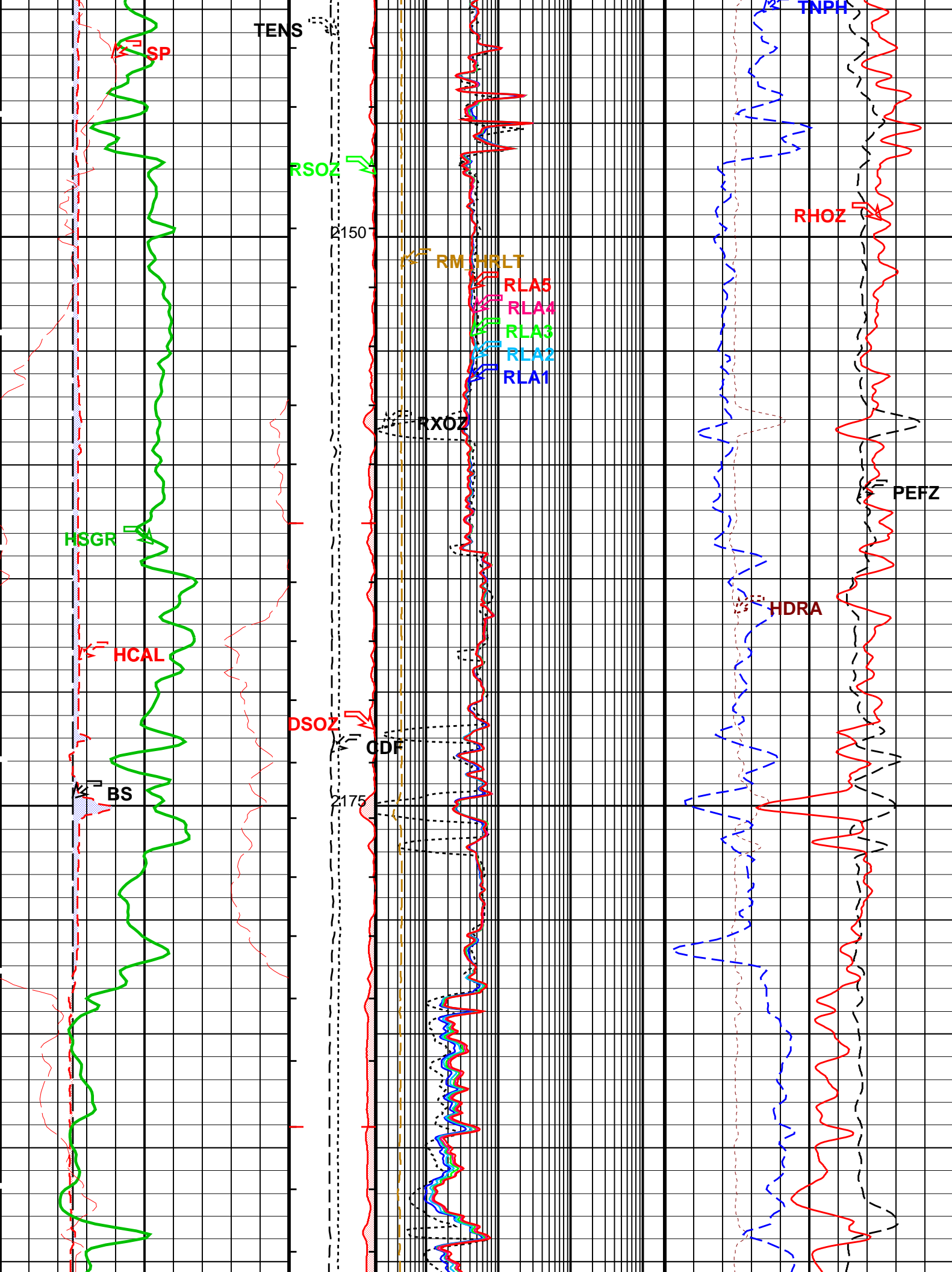




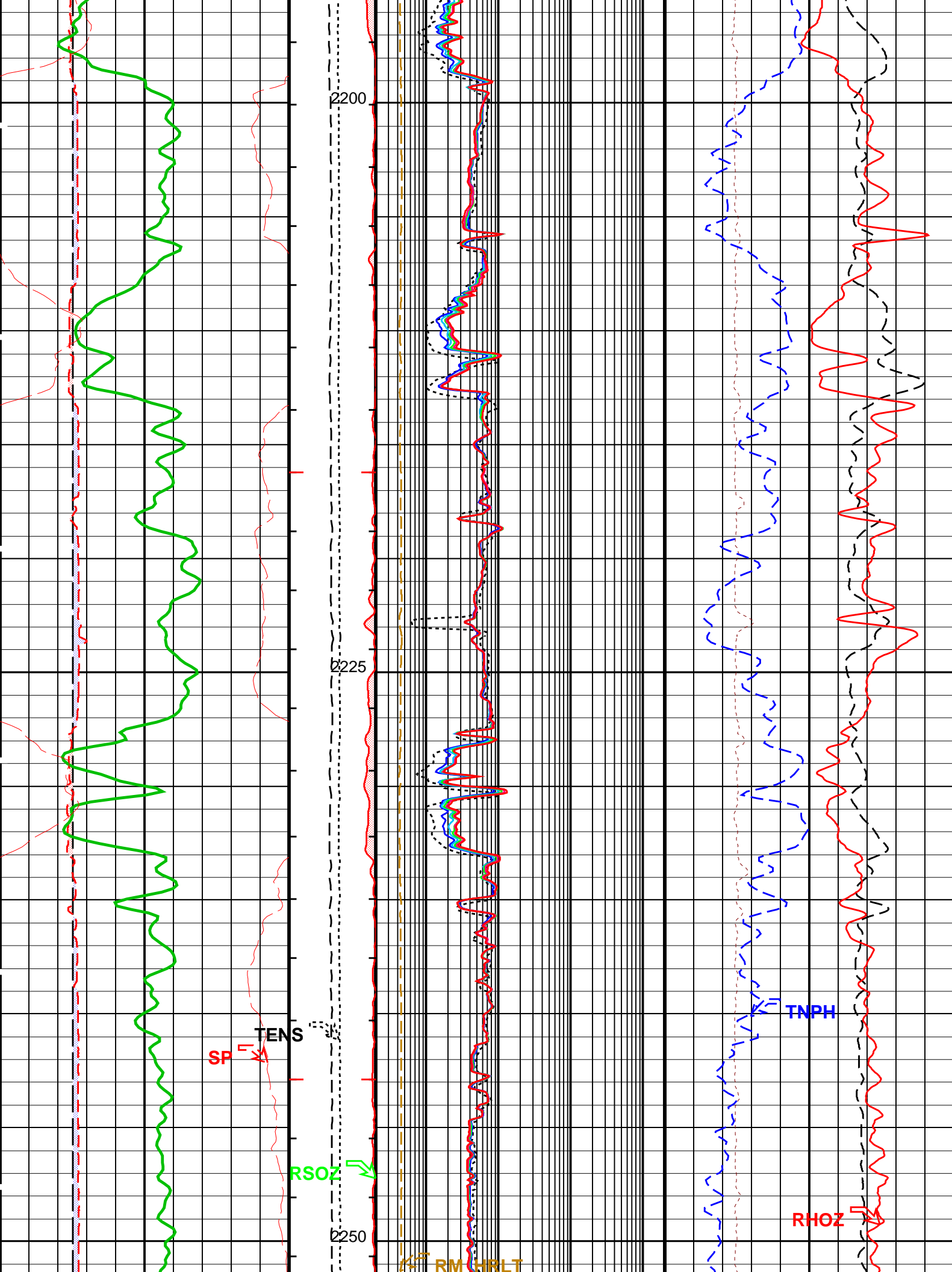


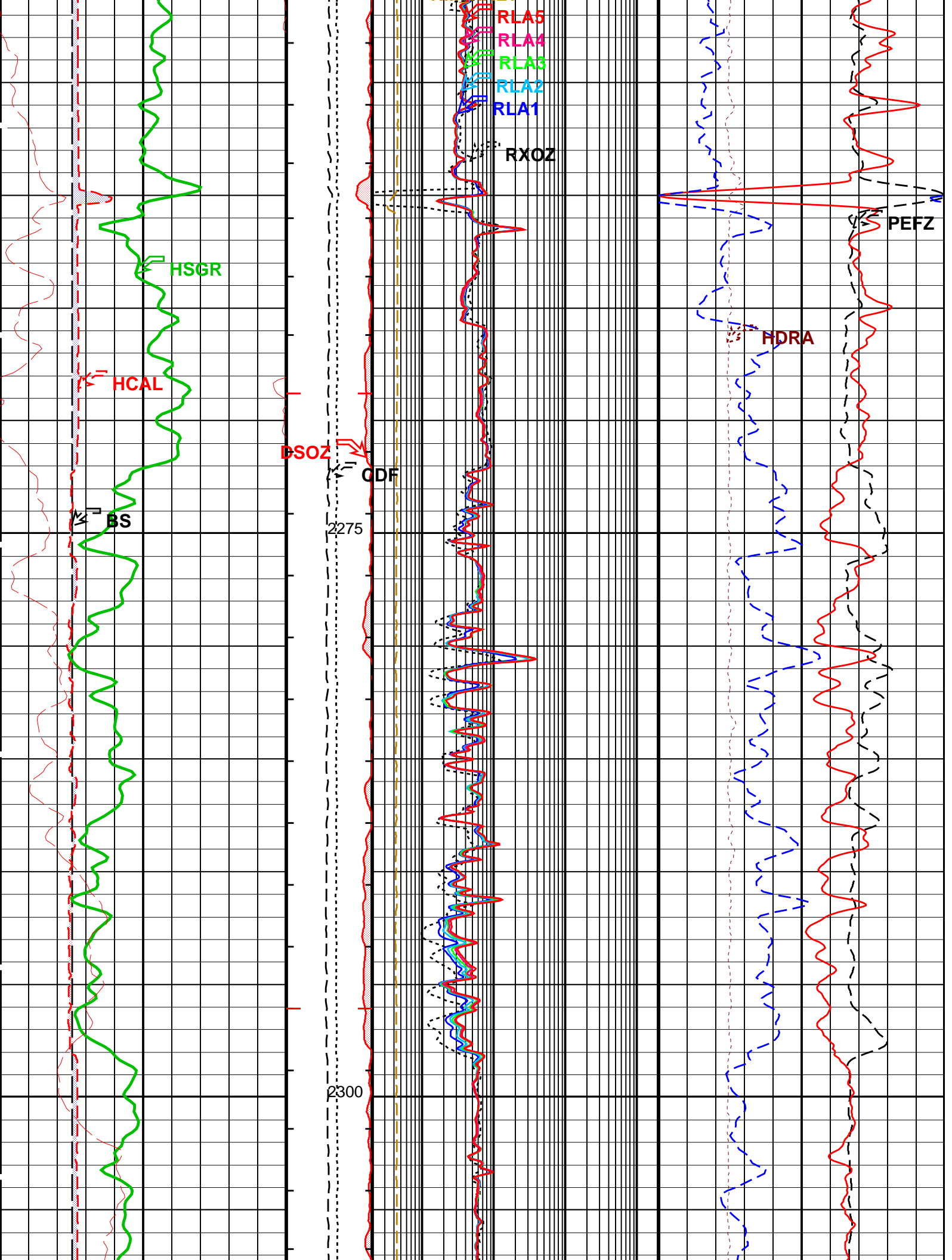


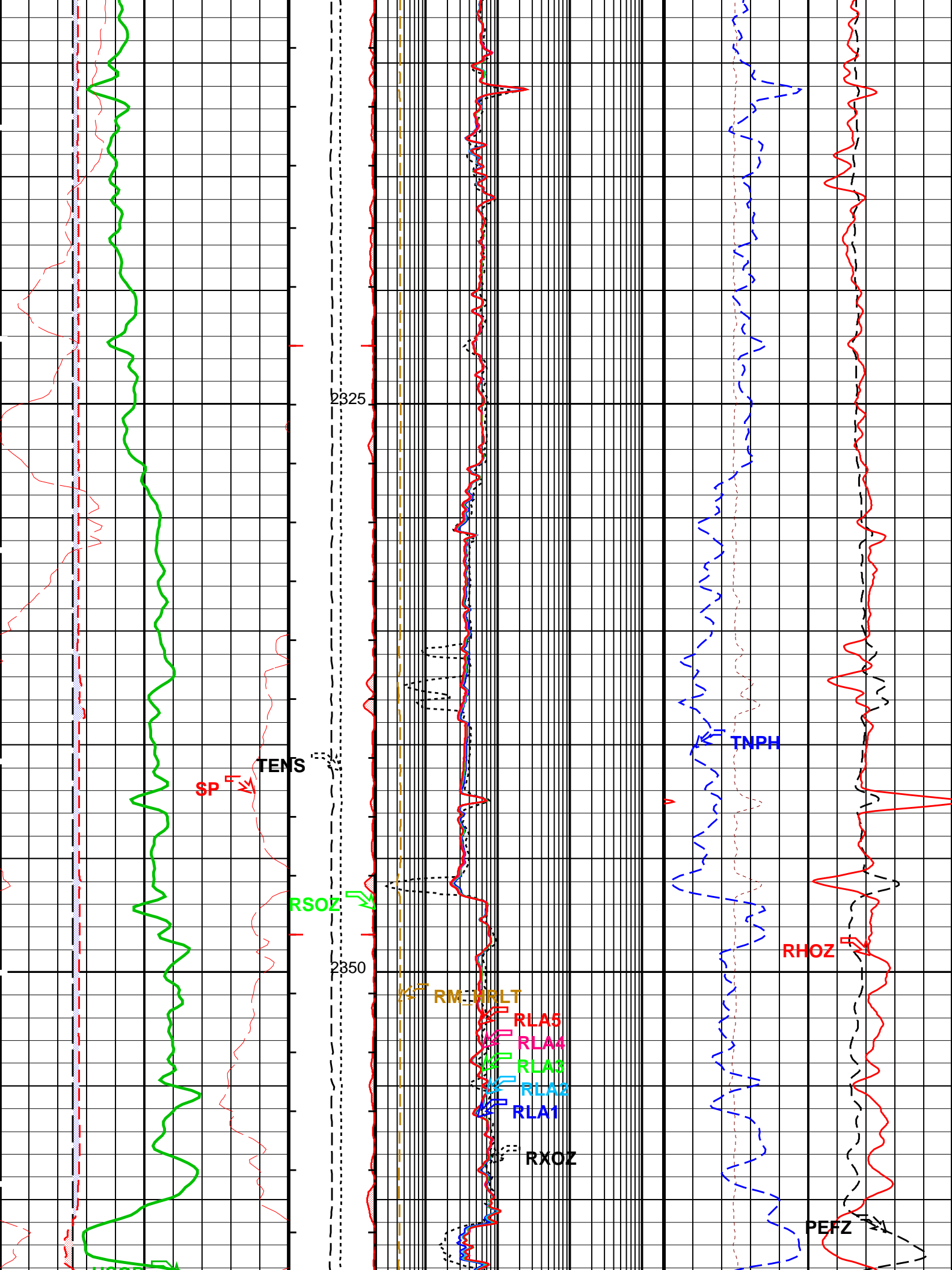


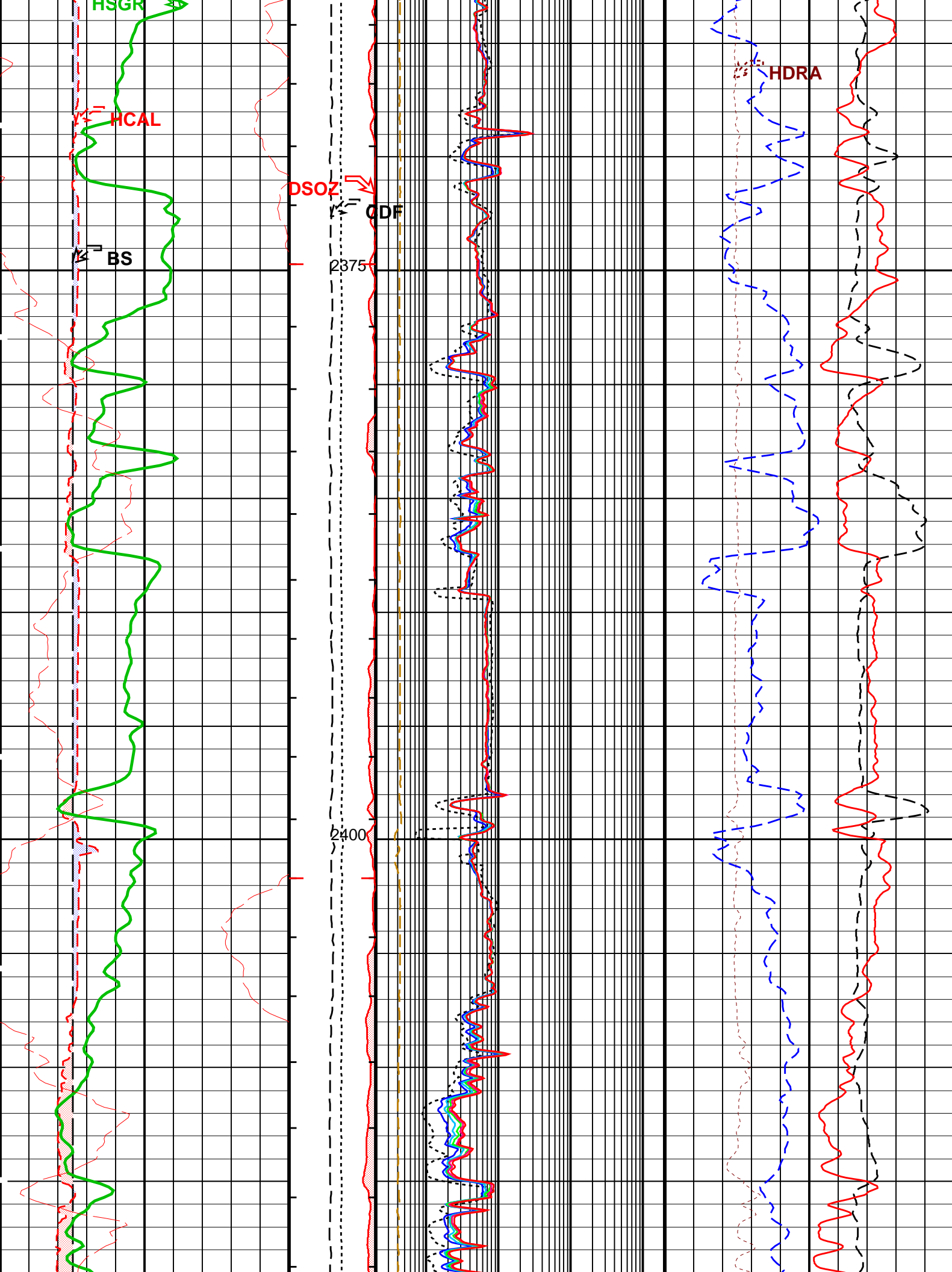


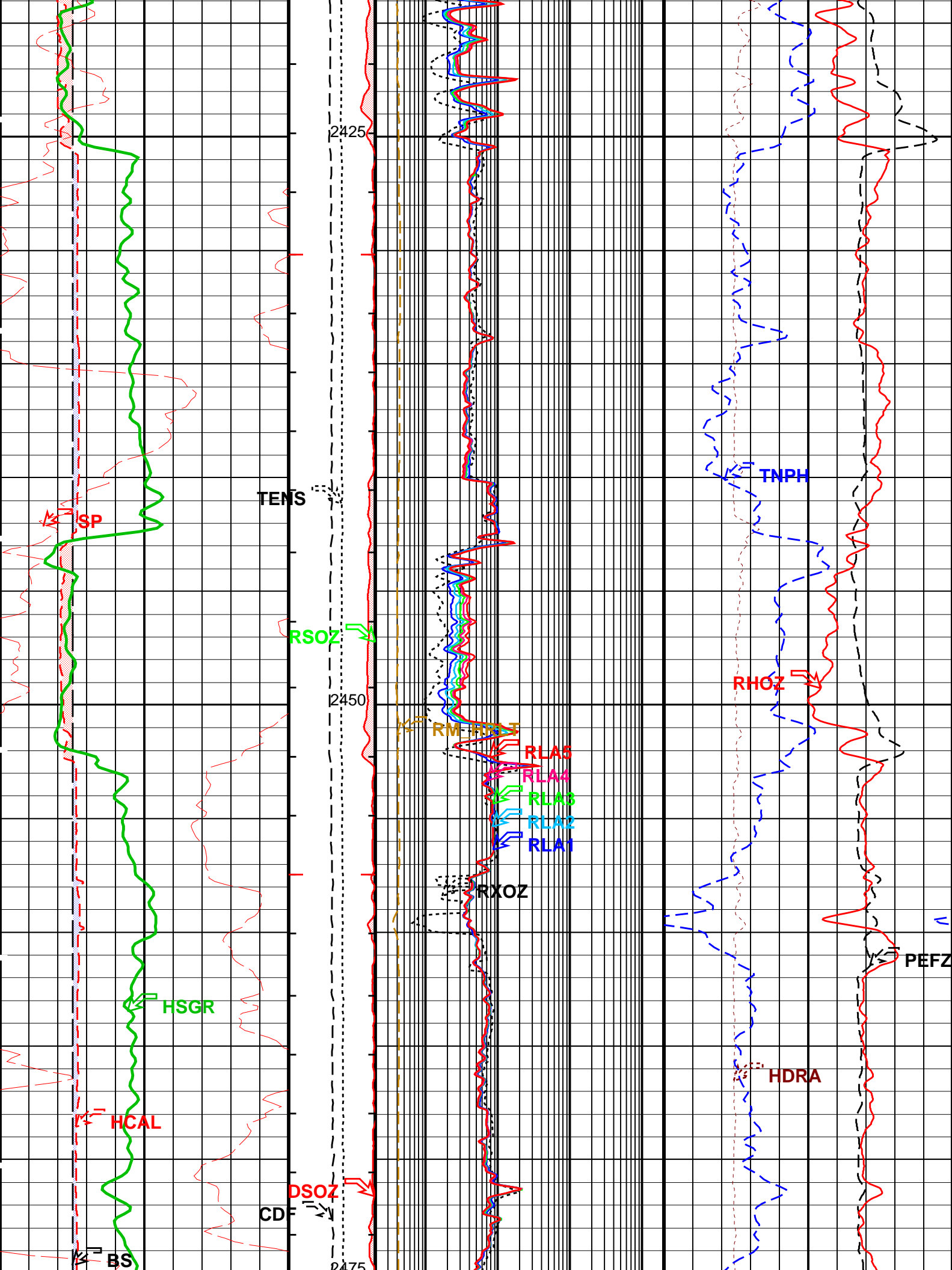


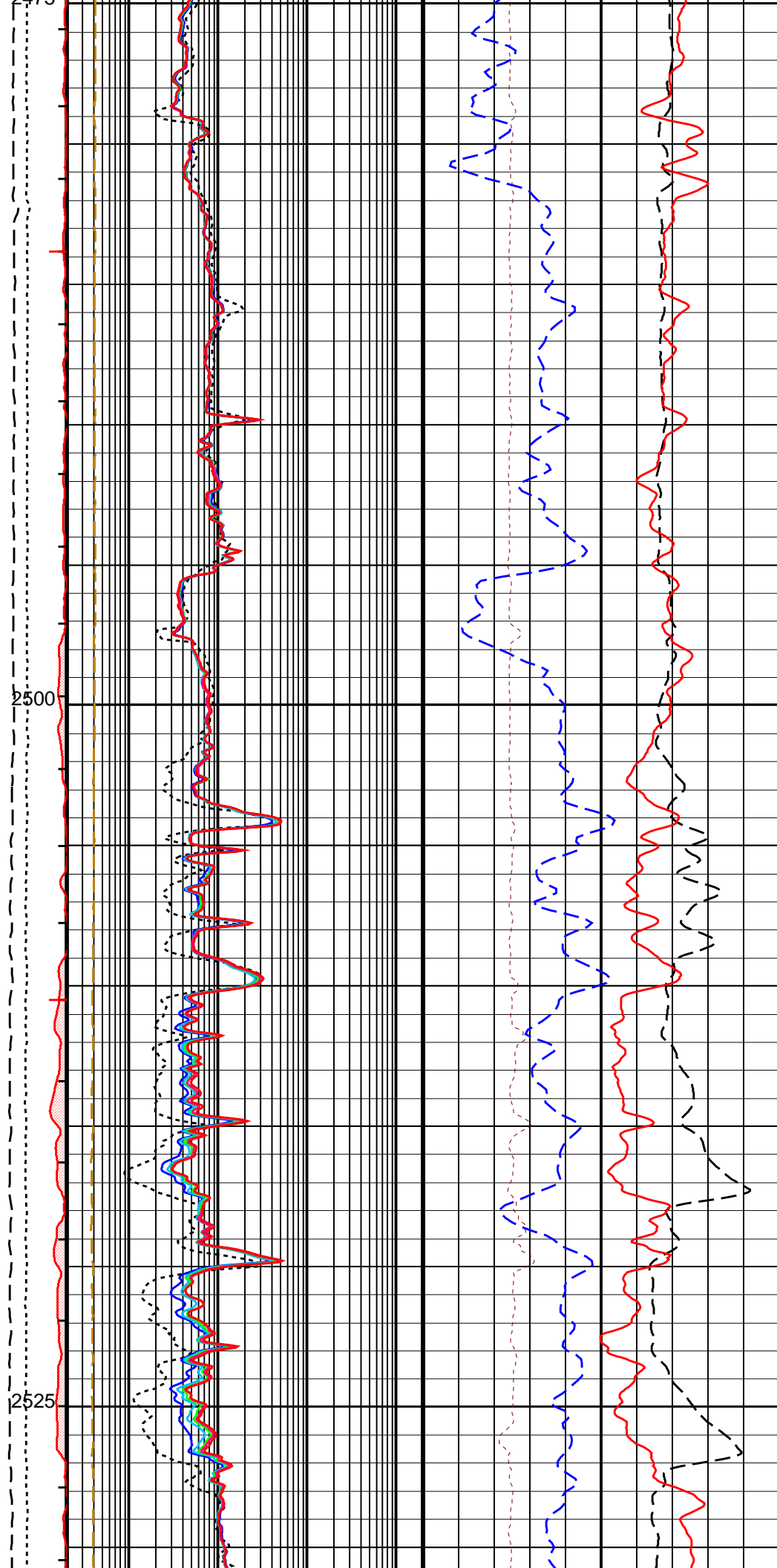
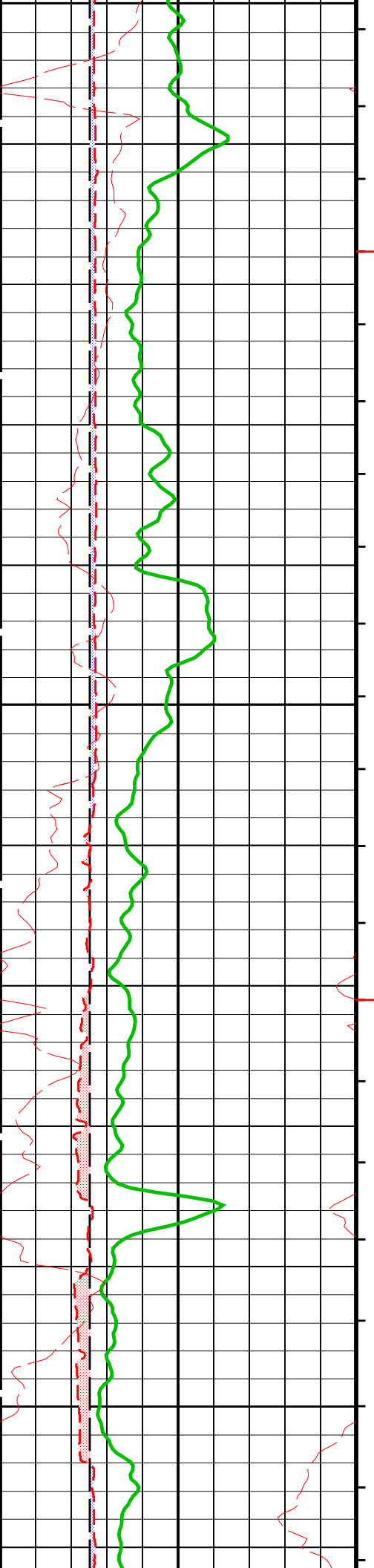


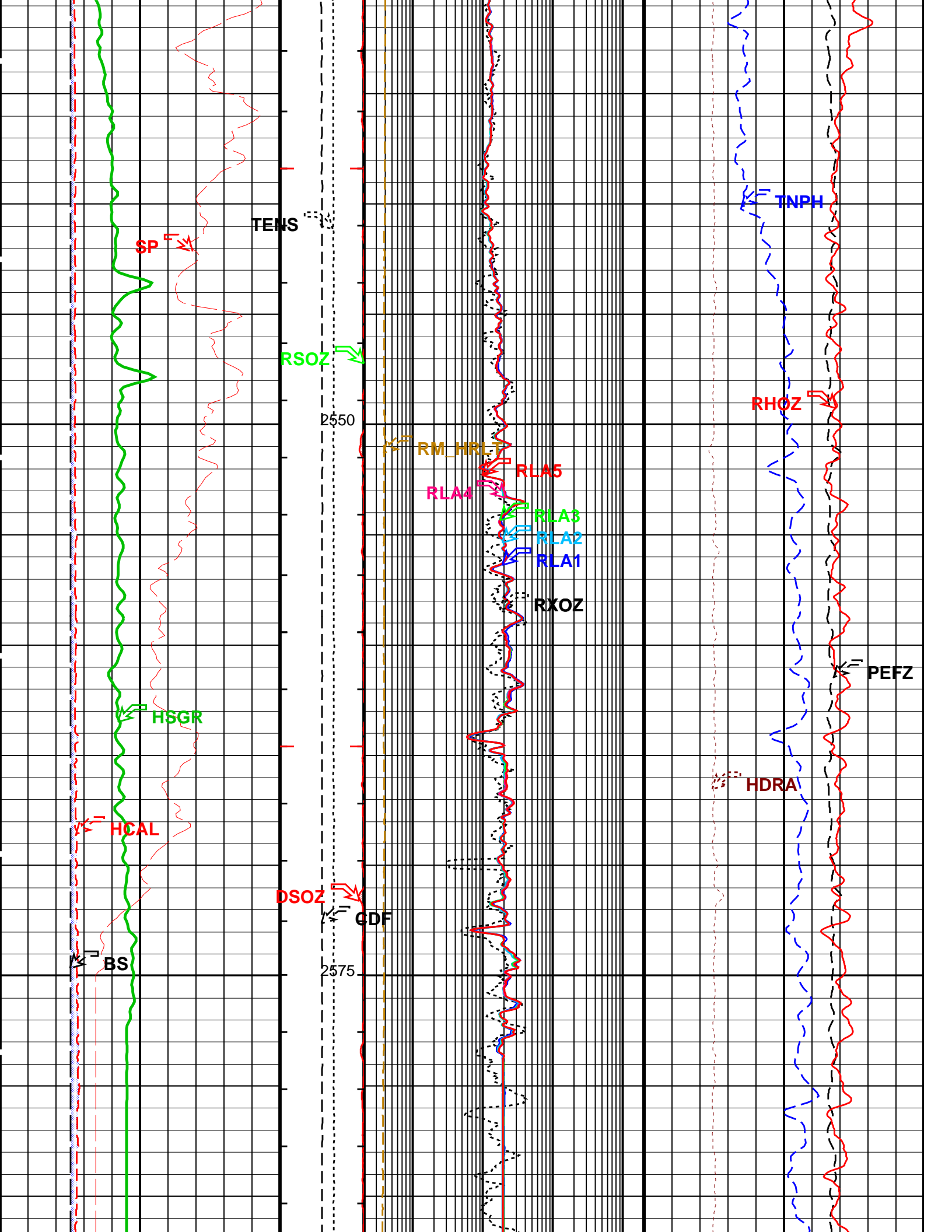


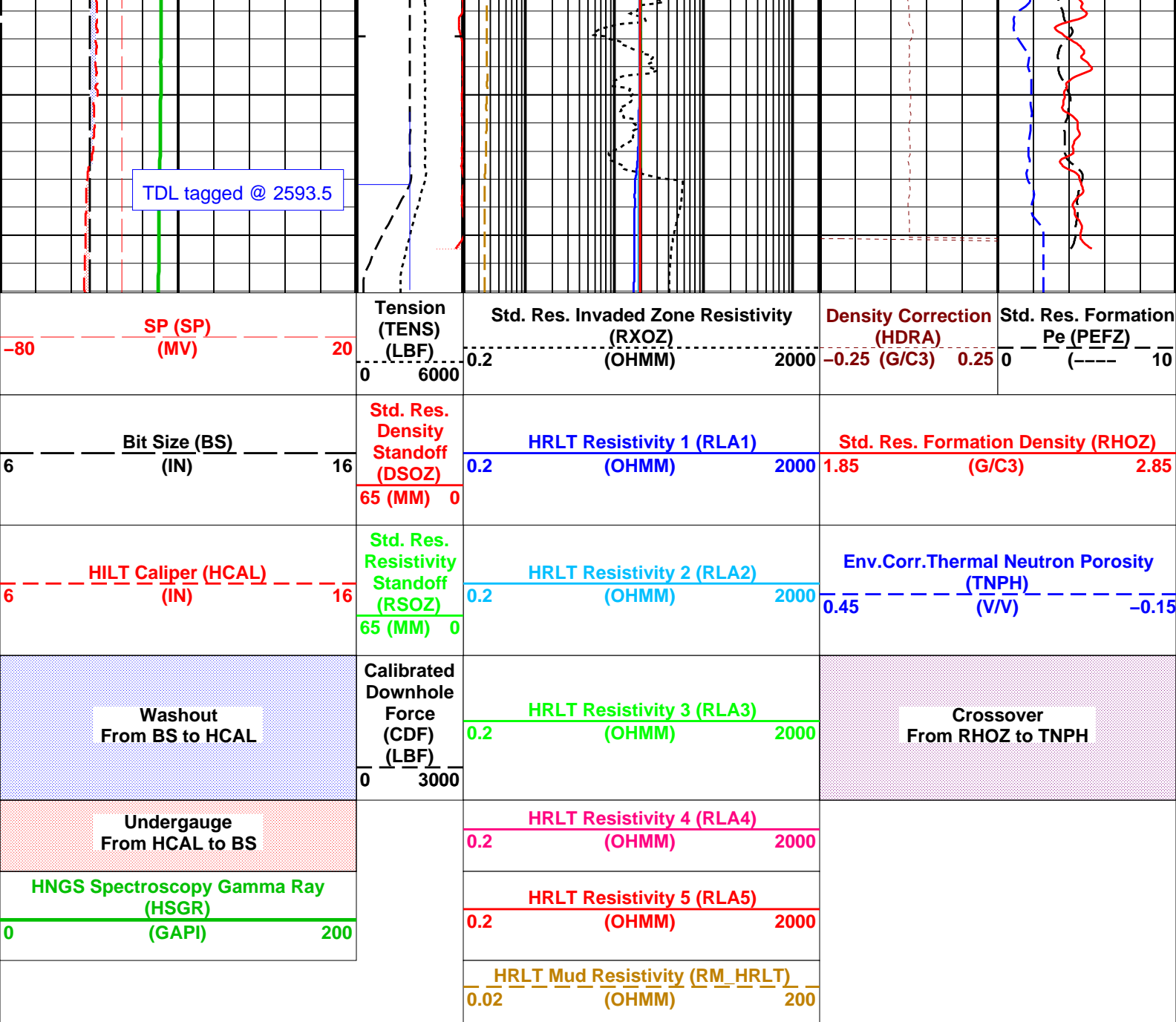












#### PIP SUMMARY

- └ Integrated Hole Volume Minor Pip Every 0.1 M3
- └ Integrated Hole Volume Major Pip Every 1 M3
- └ Integrated Cement Volume Minor Pip Every 0.1 M3
- └ Integrated Cement Volume Major Pip Every 1 M3

Time Mark Every 60 S

#### Parameters

DLIS Name	Description	Value	
HILTB-FTB: High resolution Integrated Logging Tool-DTS			
BHFL	Borehole Fluid Type	WATER	DEGC
BHFL_TLD	HILT Nuclear Mud Base	WATER	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	106.667	
BSCO	Borehole Salinity Correction Option	YES	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
DPPM	Density Porosity Processing Mode	HIRS	
EXSICL	External Shale Indicator Clean Value	20	
EXSISH	External Shale Indicator Shale Value	150	
FD	Fluid Density	1	G/C3
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
FPHI	Form Factor Porosity Source	DPHZ	
FSAL	Formation Salinity	-50000	PPM



FSCO	Formation Salinity Correction Option	YES	
GCLF	Germany Coal-like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
HACPP	Accelerometer PROM Presence	PRESENT_FILE	
HART	Accelerometer Reference Temperature	20	DEGC
HDCOD	HILT Density Coal detection	2	G/C3
HDSAD	HILT Density Salt detection	2.1	G/C3
HILT_GAS_DENSITY	HILT Gas Downhole Density	0	G/C3
HILT_GAS_OPTION	HILT Gas Computation Option	OFF	
HNCOD	HILT Neutron Coal detection	45	PU
HNSAD	HILT Neutron Salt detection	5	PU
HPHIECUT	HILT effective Porosity Cutoff	5	PU
HSCO	Hole Size Correction Option	YES	
HSIS	HILT Shale Indicator Selection	GR	
HSSO	HRDD Nuclear Source Strength Option	NORMAL	
HSWCUT	HILT Water Saturation from AITH cutoff	50	%
ISSBAR	Barite Mud Switch	BARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
MCCO	Mud Cake Correction Option	YES	
MCOR	Mud Correction	BARI	
MDEN	Matrix Density	2.71	G/C3
MHC0	MCFL B0 Contrast Correction Coefficient	2.2e-005	OHMS
MHC1	MCFL B1 Contrast Correction Coefficient	3.2e-005	OHMS
MHCC	MCFL High Contrast Correction Switch	NO	
MPOF	MCFL Processing Operation Mode	ON	
MWCO	Mud Weight Correction Option	YES	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	BARITE	
NPRM	HRDD Processing Mode	HiRes	
NSAR	HRDD Depth Sampling Rate	1	IN
PEA_FILTER	PEA Filter	NO_FILTER	
PEFC_FILTER	PEFC Filter	NO_FILTER	
PHIMAX	HILT max porosity	35	PU
PTCO	Pressure/Temperature Correction Option	YES	
SDAT	Standoff Data Source	SOCN	
SEXP_HILT	HILT Saturation Exponent	2	
SHT	Surface Hole Temperature	22.463	DEGC
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	YES	

#### ECS-A: Elemental Capture Spectroscopy Tool

	ECS Marquardt Spectrum	** V **	
SPEC_BARITE_MUD_FLAG	Barite Mud Flag for Spectroscopy Processing	On	
SPEC_CSG_DEPTH	Casing Depth for Spectroscopy Processing	745.846	M
SPEC_ELE_STD_SHFT_FAC	Calibration Factor for Elemental Spectral Standards	0.054706	
SPL_CLAY_MODEL	SpectroLith Clay Model	Arenite	
SPL_SULFUR_MINERAL	SpectroLith Sulfur Mineral Option	Pyrite	

#### HRLT-B: High Resolution Laterolog Array - E

BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	106.667	DEGC
CALSTAT	HRLTB Calibration Status	SHALLOW_DONE	
CALTEMP	HRLTB Calibration Temperature	92.2346	DEGC
FREQ0	HRLT Frequency Index for Mode 0	32	
FREQ1	HRLT Frequency Index for Mode 1	128	
FREQ2	HRLT Frequency Index for Mode 2	104	
FREQ3	HRLT Frequency Index for Mode 3	86	
FREQ4	HRLT Frequency Index for Mode 4	56	
FREQ5	HRLT Frequency Index for Mode 5	44	
FREQ6	HRLT Frequency Index for Mode 6	116	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	BARITE	
KFAC_HRLT	HRLT K Factor Option	SONDE	
LOOPCOEF_S	HRLT Loop Coefficient for Shallow Modes	LOW	
LOOPMOD0	HRLT Mode 0 Loop Mode	AUTO	
LOOPMOD1	HRLT Mode 1 Loop Mode	AUTO	
LOOPMOD2	HRLT Mode 2 Loop Mode	AUTO	
LOOPMOD3	HRLT Mode 3 Loop Mode	AUTO	
LOOPMOD4	HRLT Mode 4 Loop Mode	AUTO	
LOOPMOD5	HRLT Mode 5 Loop Mode	AUTO	
LOOPMOD6	HRLT Mode 6 Loop Mode	AUTO	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
PROCINV	Inversion Selection	ON	
PROCMFL	Inversion Micro-Resistivity Selection	NO_EXTERNAL_RXO	
PROCMSO	Mechanical Standoff Fin Size	1.5	IN
PROCRM	Processing Mud Resistivity Select	HRLT_Compute	
PROCSP0	Sonde Position	Eccentered	
SHT	Surface Hole Temperature	22.463	DEGC

#### UNCS-BA: Hostile Natural Gamma Ray Sands

BAR1	HNGS Detector 1 Barite Constant	1	
BAR2	HNGS Detector 2 Barite Constant	1	
BHK	HNGS Borehole Potassium Correction Concentration	0.00633752	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	106.667	DEGC
CSD1	Inner Casing Outer Diameter	0	IN
CSD2	Outer Casing Outer Diameter	0	IN
CSW1	Inner Casing Weight	0	LB/F
CSW2	Outer Casing Weight	0	LB/F
DBCC	HNGS Barite Constant Correction Flag	INTERNAL	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
H1P	HNGS Detector 1 Allow/Disallow In Processing	ALLOW	
H2P	HNGS Detector 2 Allow/Disallow In Processing	ALLOW	
HABK	HNGS Borehole Potassium Running Average	0.0361787	
HALF	HNGS Alpha Filter Length	60	IN
HCRB	HNGS Apply Borehole Potassium Correction	INTERNAL	
HMWM	Mud Weighting Material	BARI	
HNPE	HNGS Processing Enable	YES	
ISSBAR	Barite Mud Switch	BARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
S1BI	HNGS Detector 1 Calibration Bismuth Count Rate	0.4	CPS
S2BI	HNGS Detector 2 Calibration Bismuth Count Rate	1.3	CPS
SGRC	HNGS Standard Gamma-Ray Correction Flag	YES	
SHT	Surface Hole Temperature	22.463	DEGC
TPOS	Tool Position	ECCE	
VBA1	HNGS Detector 1 Variable Barite Factor Running Average	0.937731	
VBA2	HNGS Detector 2 Variable Barite Factor Running Average	0.926203	
BSP: Bridle SP			
SPNV	SP Next Value	0	MV
HOLEV: Integrated Hole/Cement Volume			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	106.667	DEGC
FCD	Future Casing (Outer) Diameter	0	IN
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
HVCS	Integrated Hole Volume Caliper Selection	HCAL	
ISSBAR	Barite Mud Switch	BARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	22.463	DEGC
STI: Stuck Tool Indicator			
LBFR	Trigger for MAXIS First Reading Label	TDL	
STKT	STI Stuck Threshold	0.762	M
TDD	Total Depth – Driller	2590.63	M
TDL	Total Depth – Logger	2593.50	M
System and Miscellaneous			
ALTDPCCHAN	Name of alternate depth channel	SpeedCorrectedDepth	
BS	Bit Size	8.500	IN
BSAL	Borehole Salinity	69300.00	PPM
CSIZ	Current Casing Size	9.625	IN
CWEI	Casing Weight	36.00	LB/F
DFD	Drilling Fluid Density	1.10	G/C3
DO	Depth Offset for Playback	0.0	M
FLEV	Fluid Level	0.00	M
MST	Mud Sample Temperature	23.20	DEGC
PBVSADP	Use alternate depth channel for playback	NO	
PP	Playback Processing	OFF	
RMFS	Resistivity of Mud Filtrate Sample	0.0797	OHMM
RW	Resistivity of Connate Water	1.0000	OHMM
TD	Total Depth	2590.63	M
TWS	Temperature of Connate Water Sample	37.78	DEGC
Format: Combo_200_StdRes      Vertical Scale: 1:200      Graphics File Created: 17-Jun-2008 10:45			
OP System Version: 15C0-309			
MCM			
HILTB-FTB	SRPC-3582-Q1_2008_OP15_b	ECS-A	SPC-3530-NUCL_b
ECC-B	SPC-3530-NUCL_b	HRLT-B	15C0-309
HNGC-BA	SPC-3530-NUCL_b	HNGS-BA	SPC-3530-NUCL_b
DTC-H	15C0-309	BSP	15C0-309

Input DLIS Files						
DEFAULT	MERGE_TLD_MCFL_CNL_041	FN:1	PRODUCER	17-Jun-2008 10:25	2597.0 M	669.8 M

# Output DLIS Files

DEFAULT TLD\_MCFL\_CNL\_ECS\_045PUP FN:37 PRODUCER 17-Jun-2008 10:45

## Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
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### High resolution Integrated Logging Tool-DTS Wellsite Calibration – Stab Measurement Summary

Before: 9-Jun-2008 23:56

BS Window Ratio	0.7621	N/A	0.7606	N/A	N/A	N/A	
BS Window Sum	10820	N/A	10940	N/A	N/A	N/A	CPS
SS Window Ratio	0.4885	N/A	0.4882	N/A	N/A	N/A	
SS Window Sum	10280	N/A	10290	N/A	N/A	N/A	CPS
LS Window Ratio	0.3024	N/A	0.2945	N/A	N/A	N/A	
LS Window Sum	1155	N/A	1148	N/A	N/A	N/A	CPS

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – Photo-multiplier High Voltages Calibrations

Before: 9-Jun-2008 23:56

BS PM High Voltage (Command)	1264	N/A	1259	N/A	N/A	N/A	V
SS PM High Voltage (Command)	1939	N/A	1936	N/A	N/A	N/A	V
LS PM High Voltage (Command)	1419	N/A	1410	N/A	N/A	N/A	V

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – Crystal Quality Resolutions Calibration

Before: 9-Jun-2008 23:56

BS Crystal Resolution	9.822	N/A	9.773	N/A	N/A	N/A	%
SS Crystal Resolution	10.72	N/A	10.64	N/A	N/A	N/A	%
LS Crystal Resolution	9.293	N/A	9.206	N/A	N/A	N/A	%

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – MCFL Calibration

Before: 10-Jun-2008 0:02

Raw B0 Resistivity	3875	N/A	3878	N/A	N/A	N/A	OHMM
Raw B1 Resistivity	3830	N/A	3834	N/A	N/A	N/A	OHMM
Raw B2 Resistivity	3830	N/A	3835	N/A	N/A	N/A	OHMM

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – HILT Caliper Calibration

Before: 10-Jun-2008 0:29

HILT Caliper Zero Measurement	8.000	N/A	8.162	N/A	N/A	N/A	IN
HILT Caliper Plus Measurement	12.00	N/A	12.35	N/A	N/A	N/A	IN

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – Detector Calibration

Before: 10-Jun-2008 0:35

Gamma Ray Background	30.00	N/A	6.532	N/A	N/A	N/A	GAPI
Gamma Ray (Jig – Bkg)	183.4	N/A	183.4	N/A	N/A	16.67	GAPI
Gamma Ray (Calibrated)	165.0	N/A	165.0	N/A	N/A	15.00	GAPI

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – Zero Measurement

Master: 28-May-2008 18:27 Before: 9-Jun-2008 23:55

CNTC Background	28.27	28.27	27.78	N/A	N/A	4.241	CPS
CFTC Background	29.78	29.78	28.47	N/A	N/A	4.467	CPS

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – Ratio Measurement

Master: 28-May-2008 18:27

Thermal Near Corr. (Tank)	5800	5658	N/A	N/A	N/A	N/A	CPS
Thermal Far Corr. (Tank)	2400	2367	N/A	N/A	N/A	N/A	CPS
CNTC/CFTC (Tank)	2.159	2.390	N/A	N/A	N/A	N/A	

### High resolution Integrated Logging Tool-DTS Wellsite Calibration – Accelerometer Calibration

Before: 13-Jun-2008 3:25

Z-Axis Acceleration	9.810	N/A	9.793	N/A	N/A	N/A	M/S2
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### High Resolution Laterolog Array – B Wellsite Calibration – HRLT M01

Before: 13-Jun-2008 5:56

HRLT M0-M1 Voltage Plus – 0	0	N/A	-322.4	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 1	0	N/A	-366.7	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 2	0	N/A	-356.6	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 3	0	N/A	-350.4	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 4	0	N/A	-329.1	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 5	0	N/A	-331.0	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 6	0	N/A	357.3	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 7	0	N/A	-322.7	N/A	N/A	9.681	UV

### High Resolution Laterolog Array – B Wellsite Calibration – HRLT M12

Before: 13-Jun-2008 5:56

HRLT M1-M2 Voltage Plus – 0	0	N/A	1767	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 1	0	N/A	2047	N/A	N/A	53.42	UV

HRLT M1-M2 Voltage Plus - 1	0	N/A	2017	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus - 2	0	N/A	1954	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus - 3	0	N/A	1919	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus - 4	0	N/A	1803	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus - 5	0	N/A	1814	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus - 6	0	N/A	-1972	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus - 7	0	N/A	1781	N/A	N/A	53.42	UV

#### High Resolution Laterolog Array - B Wellsite Calibration - HRLT M23

Before: 13-Jun-2008 5:56

HRLT M2-M3 Voltage Plus - 0	0	N/A	1757	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus - 1	0	N/A	2014	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus - 2	0	N/A	1954	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus - 3	0	N/A	1924	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus - 4	0	N/A	1802	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus - 5	0	N/A	1815	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus - 6	0	N/A	-1957	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus - 7	0	N/A	1781	N/A	N/A	53.42	UV

#### High Resolution Laterolog Array - B Wellsite Calibration - HRLT V34

Before: 13-Jun-2008 5:56

HRLT A3-A4 Voltage Plus - 0	0	N/A	69210	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 1	0	N/A	79130	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 2	0	N/A	77120	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 3	0	N/A	76240	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 4	0	N/A	71360	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 5	0	N/A	71890	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 6	0	N/A	-75820	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 7	0	N/A	70000	N/A	N/A	2100	UV

#### High Resolution Laterolog Array - B Wellsite Calibration - HRLT V45

Before: 13-Jun-2008 5:56

HRLT A4-A5 Voltage Plus - 0	0	N/A	69210	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 1	0	N/A	79040	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 2	0	N/A	77050	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 3	0	N/A	76200	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 4	0	N/A	71370	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 5	0	N/A	71890	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 6	0	N/A	-75710	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 7	0	N/A	70000	N/A	N/A	2100	UV

#### High Resolution Laterolog Array - B Wellsite Calibration - HRLT V56

Before: 13-Jun-2008 5:56

HRLT A5-A6 Voltage Plus - 0	0	N/A	69440	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 1	0	N/A	79370	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 2	0	N/A	77340	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 3	0	N/A	76460	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 4	0	N/A	71590	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 5	0	N/A	72120	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 6	0	N/A	-76030	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 7	0	N/A	70000	N/A	N/A	2100	UV

#### High Resolution Laterolog Array - B Wellsite Calibration - HRLT VTP

Before: 13-Jun-2008 5:56

HRLT Torpedo-M0 Voltage - 0	0	N/A	-68980	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 1	0	N/A	-79810	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 2	0	N/A	-77650	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 3	0	N/A	-76670	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 4	0	N/A	-71650	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 5	0	N/A	-72100	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 6	0	N/A	76460	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 7	0	N/A	-70000	N/A	N/A	2100	UV

#### High Resolution Laterolog Array - B Wellsite Calibration - HRLT VBD

Before: 13-Jun-2008 5:56

HRLT Bridle#9-M0 Voltage - 0	0	N/A	-68970	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 1	0	N/A	-79740	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 2	0	N/A	-77580	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 3	0	N/A	-76610	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 4	0	N/A	-71610	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 5	0	N/A	-72080	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 6	0	N/A	76400	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 7	0	N/A	-70000	N/A	N/A	2100	UV

#### High Resolution Laterolog Array - B Wellsite Calibration - HRLT ISO

Before: 13-Jun-2008 5:56

HRLT Source Current Plus - 0	0	N/A	287.6	N/A	N/A	8.520	UA
HRLT Source Current Plus - 1	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 2	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 3	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 4	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 5	0	N/A	281.1	N/A	N/A	8.520	UA

HRLT Source Current Plus – 6	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus – 7	0	N/A	281.1	N/A	N/A	8.520	UA
High Resolution Laterolog Array – B Wellsite Calibration – HRLT MV							
Before: 13–Jun–2008 5:56							
HRLT Vertical Voltage PI – 0	0	N/A	–324.7	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI – 1	0	N/A	–361.1	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI – 2	0	N/A	–349.9	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI – 3	0	N/A	–342.2	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI – 4	0	N/A	–318.4	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI – 5	0	N/A	–335.9	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI – 6	0	N/A	365.8	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI – 7	0	N/A	–322.7	N/A	N/A	9.681	UV
Hostile Natural Gamma Ray Sonde Wellsite Calibration – Detector 1 Check							
Master: 28–May–2008 13:59 Before: 10–Jun–2008 0:05							
Na 511 Peak Loc	40.00	38.60	38.55	N/A	N/A	1.000	
Na 511 Peak Res	15.50	15.10	14.88	N/A	N/A	2.000	%
High Voltage	1150	1133	1131	N/A	N/A	N/A	V
Na 1785 Peak Loc	142.6	139.6	139.3	N/A	N/A	7.000	
Na 1785 Peak Res	8.500	8.628	8.642	N/A	N/A	2.000	%
Temperature	15.50	16.66	16.04	N/A	N/A	N/A	DEGC
Na Count Rate	45.00	39.68	37.80	N/A	N/A	8.000	CPS
Hostile Natural Gamma Ray Sonde Wellsite Calibration – Detector 2 Check							
Master: 28–May–2008 13:59 Before: 10–Jun–2008 0:05							
Na 511 Peak Loc	40.00	40.53	40.60	N/A	N/A	1.000	
Na 511 Peak Res	15.50	15.84	15.83	N/A	N/A	2.000	%
High Voltage	1150	1387	1384	N/A	N/A	N/A	V
Na 1785 Peak Loc	142.6	145.5	146.3	N/A	N/A	7.000	
Na 1785 Peak Res	8.500	9.391	9.064	N/A	N/A	2.000	%
Temperature	15.50	16.39	15.70	N/A	N/A	N/A	DEGC
Na Count Rate	45.00	40.02	38.32	N/A	N/A	8.000	CPS
Hostile Natural Gamma Ray Sonde Wellsite Calibration – Ratio Of Detector 1 To Detector 2							
Master: 28–May–2008 13:59 Before: 10–Jun–2008 0:05							
Coincidence Count Rate Ratio	1.000	0.9857	0.9779	N/A	N/A	0.05000	
The GLS–VJ source activity is acceptable.							
The HGNS Neutron Master Calibration was done with the following parameters :							
NCT–B Water Temperature	14.4	DEGC.					
Thermal Housing Size	3.376	IN.					
NSR–F serial number	5224						

High resolution Integrated Logging Tool–DTS / Equipment Identification			
Primary Equipment:			
HILT high–Resolution Mechanical Sonde	HRMS – B	788	
HILT Rxo Gamma–ray Device	HRGD – B	1806	
HILT Micro Cylindrically Focused Log Dev	MCFL –		
GR Logging Source	GLS – VJ	5334	
HILT High Res. Control Cartridge	HRCC – B	868	
HILT Gamma–Ray Neutron Sonde–DTS	HGNS – B	856	
HGNS Gamma–Ray Device	HGR –		
HGNS Neutron Detector with Alpha Source	HCNT –		
Auxiliary Equipment:			
Neutron Calibration Tank	NCT – B		
Gamma Source Radioactive	GSR – U/Y		
HGNS Housing	HGNH –	3915	



High resolution Integrated Logging Tool–DTS Wellsite Calibration											
Stab Measurement Summary											
Phase	BS Window Ratio		Value	Phase	SS Window Ratio		Value	Phase	LS Window Ratio		Value
Before			0.7606	Before			0.4882	Before			0.2945
	0.7240 (Minimum)	0.7621 (Nominal)	0.8002 (Maximum)		0.4640 (Minimum)	0.4885 (Nominal)	0.5129 (Maximum)		0.2872 (Minimum)	0.3024 (Nominal)	0.3175 (Maximum)
Phase	BS Window Sum CPS		Value	Phase	SS Window Sum CPS		Value	Phase	LS Window Sum CPS		Value

Before		10940	Before		10290	Before		1148			
	10280 (Minimum)	10820 (Nominal)	11360 (Maximum)		9768 (Minimum)	10280 (Nominal)	10800 (Maximum)		1098 (Minimum)	1155 (Nominal)	1213 (Maximum)
Before: 9-Jun-2008 23:56											


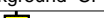


High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Photo-multiplier High Voltages Calibrations											
Phase	BS PM High Voltage (Command) V		Value	Phase	SS PM High Voltage (Command) V		Value	Phase	LS PM High Voltage (Command) V		Value
Before			1259	Before			1936	Before			1410
	1164 (Minimum)	1264 (Nominal)	1364 (Maximum)		1839 (Minimum)	1939 (Nominal)	2039 (Maximum)		1319 (Minimum)	1419 (Nominal)	1519 (Maximum)
Before: 9-Jun-2008 23:56											

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Crystal Quality Resolutions Calibration											
Phase	BS Crystal Resolution %		Value	Phase	SS Crystal Resolution %		Value	Phase	LS Crystal Resolution %		Value
Before			9.773	Before			10.64	Before			9.206
	8.822 (Minimum)	9.822 (Nominal)	10.82 (Maximum)		9.721 (Minimum)	10.72 (Nominal)	11.72 (Maximum)		8.293 (Minimum)	9.293 (Nominal)	10.29 (Maximum)
Before: 9-Jun-2008 23:56											

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
MCFL Calibration											
Phase	Raw B0 Resistivity OHMM		Value	Phase	Raw B1 Resistivity OHMM		Value	Phase	Raw B2 Resistivity OHMM		Value
Before			3878	Before			3834	Before			3835
	3565 (Minimum)	3875 (Nominal)	4185 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)
Before: 10-Jun-2008 0:02											


High resolution Integrated Logging Tool-DTS Wellsite Calibration							
HILT Caliper Calibration							
Phase	HILT Caliper Zero Measurement IN		Value	Phase	HILT Caliper Plus Measurement IN		Value
Before			8.162	Before			12.35
	6.000 (Minimum)	8.000 (Nominal)	10.00 (Maximum)		9.000 (Minimum)	12.00 (Nominal)	15.00 (Maximum)
Before: 10-Jun-2008 0:29							

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Detector Calibration											
Phase	Gamma Ray Background GAPI		Value	Phase	Gamma Ray (Jig - Bkg) GAPI		Value	Phase	Gamma Ray (Calibrated) GAPI		Value
Before			6.532	Before			183.4	Before			165.0
	0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		166.7 (Minimum)	183.4 (Nominal)	200.1 (Maximum)		150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)
Before: 10-Jun-2008 0:35											

High resolution Integrated Logging Tool–DTS Wellsite Calibration									
Zero Measurement									
Phase	CNTC Background CPS			Value	Phase	CFTC Background CPS			Value
Master				28.27	Master				29.78
Before				27.78	Before				28.47
5.000                      28.27                      40.00 (Minimum)                      (Nominal)                      (Maximum)					5.000                      29.78                      40.00 (Minimum)                      (Nominal)                      (Maximum)				
Master: 28–May–2008 18:27					Before: 9–Jun–2008 23:55				

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Ratio Measurement											
Phase	Thermal Near Corr. (Tank) CPS		Value	Phase	Thermal Far Corr. (Tank) CPS		Value	Phase	CNTC/CFTC (Tank)		Value
Master			5658	Master			2367	Master			2.390
	4700 (Minimum)	5800 (Nominal)	6900 (Maximum)		1900 (Minimum)	2400 (Nominal)	2900 (Maximum)		2.120 (Minimum)	2.159 (Nominal)	2.540 (Maximum)
Master: 28-May-2008 18:27											

High resolution Integrated Logging Tool-DTS Wellsite Calibration		
Accelerometer Calibration		
Phase	Zero Measurement IN	

Phase	Z-Axis Acceleration M/S2	Value
Before		9.793
	9.610 (Minimum) 9.810 (Nominal) 10.01 (Maximum)	
Before: 13-Jun-2008 3:25		



### Elemental Capture Spectroscopy Tool / Equipment Identification

#### Primary Equipment:

ECS Sonde	ECS – A	95
ECS Detector Package	ECSD – A	95
ECS AmBe Source	NSR – F	

#### Auxiliary Equipment:

ECS Sonde Housing	ECSH – A	406
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Elemental Capture Spectroscopy Tool Wellsite Calibration					
ECS Calibration Check					
Phase	Detector Resolution(20 Degc) %	Value	Phase	Spectral Shift Factor	Value
Master		12.70	Master		-0.2858
	11.20 (Minimum) 13.00 (Nominal) 14.00 (Maximum)			-1.000 (Minimum) 1.000 (Nominal) 2.000 (Maximum)	
Master: 4-Jun-2008 19:30					

### Elemental Capture Cartridge – B / Equipment Identification

#### Primary Equipment:

ECC Cartridge	ECC – B	213
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#### Auxiliary Equipment:

ECC Housing	ECH – A	
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### High Resolution Laterolog Array – B / Equipment Identification

#### Primary Equipment:









HRLT Sonde	HRLS – B	1760
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#### Auxiliary Equipment:









HRLT lower Housing	HRLH – B	1766
HRLT Lower Cartridge	HRLC – B	1766
HRLT upper Housing	HRUH – B	1770
HRLT Upper Cartridge	HRUC – B	1766

High Resolution Laterolog Array – B Wellsite Calibration							
HRLT M01							
Idx	Phase	HRLT M0-M1 Voltage Plus UV	Value	Nominal	Maximum	Minimum	
0	Before		-322.4	-322.7	-280.7	-379.7	
1	Before		-366.7	-322.7	-280.7	-379.7	
2	Before		-356.6	-322.7	-280.7	-379.7	
3	Before		-350.4	-322.7	-280.7	-379.7	
4	Before		-329.1	-322.7	-280.7	-379.7	
5	Before		-331.0	-322.7	-280.7	-379.7	
6	Before		357.3	322.7	379.7	280.7	
7	Before		-322.7	-322.7	-280.7	-379.7	
		(Minimum) (Nominal) (Maximum)					
Before: 13-Jun-2008 5:56							









High Resolution Laterolog Array – B Wellsite Calibration							
HRLT M12							
Idx	Phase	HRLT M1-M2 Voltage Plus UV	Value	Nominal	Maximum	Minimum	

Idx	Phase	HRLT M2-M3 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		1767	1781	2095	1549
1	Before		2017	1781	2095	1549
2	Before		1954	1781	2095	1549
3	Before		1919	1781	2095	1549
4	Before		1803	1781	2095	1549
5	Before		1814	1781	2095	1549
6	Before		-1972	-1781	-1549	-2095
7	Before		1781	1781	2095	1549
(Minimum) (Nominal) (Maximum)						







Before: 13-Jun-2008 5:56

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT M23						
Idx	Phase	HRLT M2-M3 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		1757	1781	2095	1549
1	Before		2014	1781	2095	1549
2	Before		1954	1781	2095	1549
3	Before		1924	1781	2095	1549
4	Before		1802	1781	2095	1549
5	Before		1815	1781	2095	1549
6	Before		-1957	-1781	-1549	-2095
7	Before		1781	1781	2095	1549
(Minimum) (Nominal) (Maximum)						



Before: 13-Jun-2008 5:56

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT V34						
Idx	Phase	HRLT A3-A4 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		69210	70000	82360	60900
1	Before		79130	70000	82360	60900
2	Before		77120	70000	82360	60900
3	Before		76240	70000	82360	60900
4	Before		71360	70000	82360	60900
5	Before		71890	70000	82360	60900
6	Before		-75820	-70000	-60900	-82360
7	Before		70000	70000	82360	60900
(Minimum) (Nominal) (Maximum)						


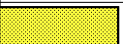






Before: 13-Jun-2008 5:56

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT V45						
Idx	Phase	HRLT A4-A5 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		69210	70000	82360	60900
1	Before		79040	70000	82360	60900
2	Before		77050	70000	82360	60900
3	Before		76200	70000	82360	60900
4	Before		71370	70000	82360	60900
5	Before		71890	70000	82360	60900
6	Before		75710	70000	82360	60900











6	Before		-73710	-70000	-60900	-82360
7	Before		70000	70000	82360	60900
(Minimum) (Nominal) (Maximum)						


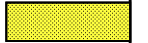






Before: 13-Jun-2008 5:56

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT V56						
Idx	Phase	HRLT A5–A6 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		69440	70000	82360	60900
1	Before		79370	70000	82360	60900
2	Before		77340	70000	82360	60900
3	Before		76460	70000	82360	60900
4	Before		71590	70000	82360	60900
5	Before		72120	70000	82360	60900
6	Before		-76030	-70000	-60900	-82360
7	Before		70000	70000	82360	60900
(Minimum) (Nominal) (Maximum)						


Before: 13-Jun-2008 5:56

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT VTP						
Idx	Phase	HRLT Torpedo–M0 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		-68980	-70000	-60900	-82360
1	Before		-79810	-70000	-60900	-82360
2	Before		-77650	-70000	-60900	-82360
3	Before		-76670	-70000	-60900	-82360
4	Before		-71650	-70000	-60900	-82360
5	Before		-72100	-70000	-60900	-82360
6	Before		76460	70000	82360	60900
7	Before		-70000	-70000	-60900	-82360
(Minimum) (Nominal) (Maximum)						



Before: 13-Jun-2008 5:56















High Resolution Laterolog Array – B Wellsite Calibration						
HRLT VBD						
Idx	Phase	HRLT Bridle#9–M0 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		-68970	-70000	-60900	-82360
1	Before		-79740	-70000	-60900	-82360
2	Before		-77580	-70000	-60900	-82360
3	Before		-76610	-70000	-60900	-82360
4	Before		-71610	-70000	-60900	-82360
5	Before		-72080	-70000	-60900	-82360
6	Before		76400	70000	82360	60900
7	Before		-70000	-70000	-60900	-82360
(Minimum) (Nominal) (Maximum)						



Before: 13-Jun-2008 5:56

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT ISO						
Idx	Phase	HRLT Source Current Plus UA	Value	Nominal	Maximum	Minimum
0	Before		287.6	284.0	334.1	247.0



Master		39.68
Before		37.80
10.00 (Minimum)      45.00 (Nominal)      100.0 (Maximum)		
Master: 28-May-2008 13:59      Before: 10-Jun-2008 0:05		

Hostile Natural Gamma Ray Sonde Wellsite Calibration											
Detector 2 Check											
Phase	Na 511 Peak Loc		Value	Phase	Na 511 Peak Res %		Value	Phase	High Voltage V		Value
Master			40.53	Master			15.84	Master			1387
Before			40.60	Before			15.83	Before			1384
37.50 (Minimum)      40.00 (Nominal)      43.50 (Maximum)				12.00 (Minimum)      15.50 (Nominal)      19.00 (Maximum)				900.0 (Minimum)      1150 (Nominal)      1600 (Maximum)			
Phase	Na 1785 Peak Loc		Value	Phase	Na 1785 Peak Res %		Value	Phase	Temperature DEGC		Value
Master			145.5	Master			9.391	Master			16.39
Before			146.3	Before			9.064	Before			15.70
135.0 (Minimum)      142.6 (Nominal)      150.3 (Maximum)				7.000 (Minimum)      8.500 (Nominal)      11.00 (Maximum)				-28.89 (Minimum)      15.50 (Nominal)      60.00 (Maximum)			
Phase	Na Count Rate CPS		Value								
Master			40.02								
Before			38.32								
10.00 (Minimum)      45.00 (Nominal)      100.0 (Maximum)											
Master: 28-May-2008 13:59				Before: 10-Jun-2008 0:05							

Hostile Natural Gamma Ray Sonde Wellsite Calibration		
Ratio Of Detector 1 To Detector 2		
Phase	Coincidence Count Rate Ratio	Value
Master		0.9857
Before		0.9779
0.9500 (Minimum)      1.000 (Nominal)      1.050 (Maximum)		
Master: 28-May-2008 13:59		
Before: 10-Jun-2008 0:05		

DTS Telemetry Tool / Equipment Identification		
Primary Equipment:		
DTC-H Auxiliary Cartridge	DTCH – A	9133
DTC-H Telemetry Cartridge	DTCH – A	9133
Auxiliary Equipment:		
DTCH Telemetry Cartridge Housing	ECH – KC	10210

**Schlumberger**

**Calibrations**

Company:

Nexus Energy

Schlumberger

Well:

Garfish-1

Field:

Nexus EnergyVIC/P-54

Rig:

West Triton

Country:

Australia

PEX-ECS-HRLA-HNGS-S  
Density-Neutron-Resistivity-Sf  
Suite-1 Run-1 Scale 1:20C